Technical Information Proline Promass Q 500

Coriolis flowmeter



The innovative specialist for challenging applications, as remote version with up to $4\ \mathrm{I/Os}$

Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- Highest measurement performance for custody transfer, density and challenging applications

Device properties

- Mass flow: measured error ±0.05 % (PremiumCal)
- Density: measured error ±0.2 kg/m³
- High turndown due to low pressure loss/zero point
- Remote version with up to 4 I/Os
- Backlit display with touch control and WLAN access
- Standard cable between sensor and transmitter

Your benefits

- Guaranteed measurement quality premium accuracy for mass flow, volume flow and density
- Optimized performance for liquids with entrained gas MFT (multi-frequency technology)
- Fewer process measuring points multivariable measurement (flow, density, temperature)
- Space-saving installation no inlet/outlet run needs
- Full access to process and diagnostic information numerous, freely combinable I/Os and fieldbuses
- Reduced complexity and variety freely configurable I/O functionality
- Integrated verification Heartbeat Technology



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About this document

Symbols used

Electrical symbols

Symbol	Meaning
	Direct current
\sim	Alternating current
8	Direct current and alternating current
<u>+</u>	Ground connection A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
	Protective Earth (PE) A terminal which must be connected to ground prior to establishing any other connections.
	The ground terminals are situated inside and outside the device:Inner ground terminal: Connects the protectiv earth to the mains supply.Outer ground terminal: Connects the device to the plant grounding system.

Communication symbols

Symbol	Meaning
((i•	Wireless Local Area Network (WLAN) Communication via a wireless, local network.
	LED Light emitting diode is off.
-X-	LED Light emitting diode is on.
	LED Light emitting diode is flashing.

Symbols for certain types of information

Symbol	Meaning
	Permitted Procedures, processes or actions that are permitted.
	Preferred Procedures, processes or actions that are preferred.
\mathbf{X}	Forbidden Procedures, processes or actions that are forbidden.
i	Tip Indicates additional information.
	Reference to documentation.
	Reference to page.
	Reference to graphic.
	Visual inspection.

Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1., 2., 3.,	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections
EX	Hazardous area
X	Safe area (non-hazardous area)
≈➡	Flow direction

Function and system design

Measuring principle

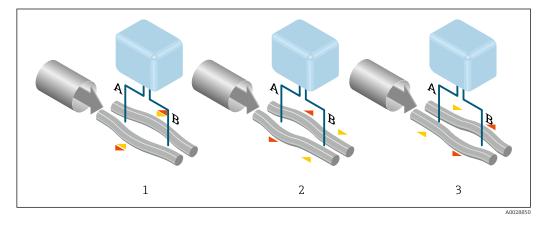
The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

- $F_c = 2 \cdot \Delta m (v \cdot \omega)$
- F_c = Coriolis force
- $\Delta m = moving mass$
 - ω = rotational velocity
 - v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass Δm , its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity ω , the sensor uses oscillation.

In the sensor, two parallel measuring tubes containing flowing fluid oscillate in antiphase, acting like a tuning fork. The Coriolis forces produced at the measuring tubes cause a phase shift in the tube oscillations (see illustration):

- At zero flow (when the fluid is at a standstill) the two tubes oscillate in phase (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of the two measuring tubes. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

Density measurement

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. Resonance frequency is thus a function of medium density. The microprocessor utilizes this relationship to obtain a density signal.

Volume measurement

Together with the measured mass flow, this is used to calculate the volume flow.

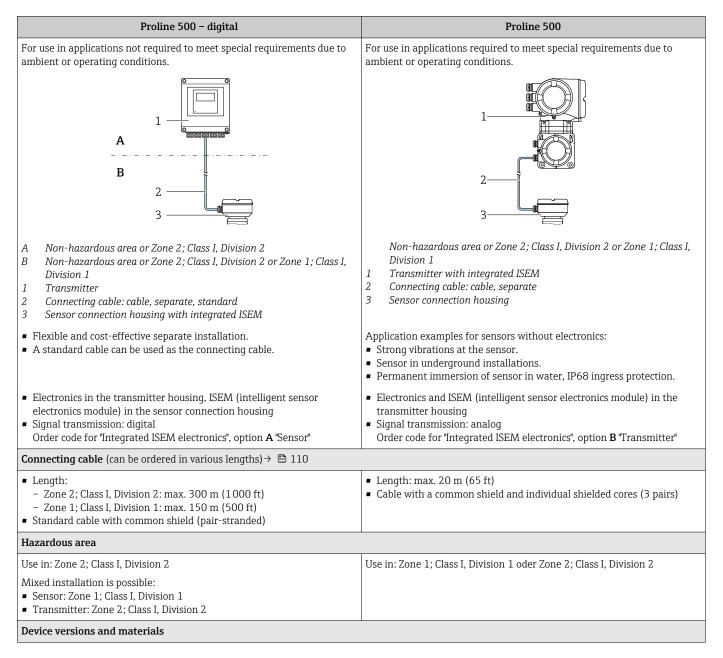
Temperature measurement

The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

Measuring systemThe measuring system consists of a transmitter and a sensor. The transmitter and sensor are
mounted in physically separate locations. They are interconnected by connecting cables.

Transmitter

Two versions of the transmitter are available.



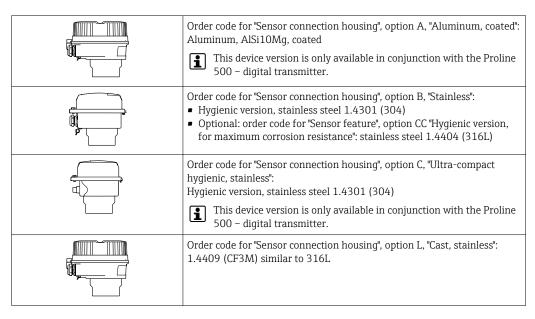
Proline 500 – digital	Proline 500
 Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated Material: polycarbonate Material of window in transmitter housing Aluminum, coated: glass Polycarbonate: plastic 	 Transmitter housing Aluminum, coated: aluminum, AlSi10Mg, coated Cast, stainless: cast, stainless steel, 1.4409 (CF3M) similar to 316L Window material: glass
Configuration	
External operation via 4-line backlit graphic local display with touch co	ntrol and guided menus ("Make-it-run" wizards) for application-specific

• External operation via 4-line, backlit, graphic local display with touch control and guided menus ("Make-it-run" wizards) for application-specific commissioning.

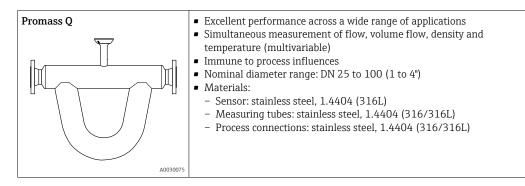
- Via service interface or WLAN interface:
 - Operating tools (e.g. FieldCare, DeviceCare, SmartBlue app)
 - Web server (access via Web browser, e.g. Microsoft Internet Explorer, Microsoft Edge)

Sensor connection housing

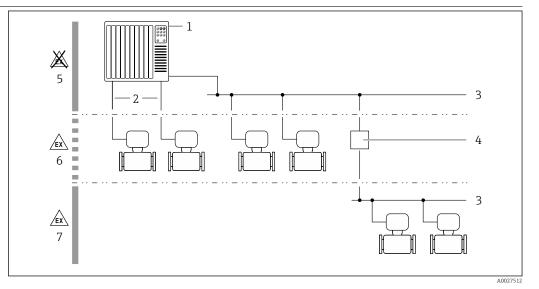
Different versions of the connection housing are available.



Sensor



Equipment architecture



I Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Connecting cable (0/4 to 20 mA HART etc.)
- 3 Fieldbus
- 4 Segment coupler
- 5 Non-hazardous area
- 6 Hazardous area: Zone 2; Class I, Division 2
- 7 Hazardous area: Zone 1; Class I, Division 1

Safety

IT security

Our warranty is valid only if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the settings.

IT security measures, which provide additional protection for the device and associated data transfer, must be implemented by the operators themselves in line with their security standards.

Device-specific IT security

The device offers a range of specific functions to support protective measures on the operator's side. These functions can be configured by the user and guarantee greater in-operation safety if used correctly. An overview of the most important functions is provided in the following section.

Function/interface	Factory setting	Recommendation
Write protection via hardware write protection switch $\rightarrow \bigcirc 9$	Not enabled.	On an individual basis following risk assessment.
Access code (also applies for Web server login or FieldCare connection) $\rightarrow \textcircled{9}$ 9	Not enabled (0000).	Assign a customized access code during commissioning.
WLAN (order option in display module)	Enabled.	On an individual basis following risk assessment.
WLAN security mode	Enabled (WPA2- PSK)	Do not change.
WLAN passphrase (password) $\rightarrow \textcircled{B} 9$	Serial number	Assign a customized access code during commissioning.
WLAN mode	Access Point	On an individual basis following risk assessment.
Web server→ 🗎 9	Enabled.	On an individual basis following risk assessment.
CDI-RJ45 service interface $\rightarrow \square 10$	-	On an individual basis following risk assessment.

Protecting access via hardware write protection

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be disabled via a write protection switch (DIP switch on the motherboard). When hardware write protection is enabled, only read access to the parameters is possible.

Hardware write protection is disabled when the device is delivered.

Protecting access via a password

Different passwords are available to protect write access to the device parameters or access to the device via the WLAN interface.

User-specific access code

Protect write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare). Access authorization is clearly regulated through the use of a user-specific access code.

WLAN passphrase

The network key protects a connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface which can be ordered as an option.

Infrastructure mode
 When the device is operated in infrastructure mode, the WLAN passphrase corresponds to the
 WLAN passphrase configured on the operator side.

User-specific access code

Write access to the device parameters via the local display, Web browser or operating tool (e.g. FieldCare, DeviceCare) can be protected by the modifiable, user-specific access code.

WLAN passphrase: Operation as WLAN access point

A connection between an operating unit (e.g. notebook or tablet) and the device via the WLAN interface, which can be ordered as an optional extra, is protected by the network key. The WLAN authentication of the network key complies with the IEEE 802.11 standard.

When the device is delivered, the network key is pre-defined depending on the device. It can be changed via the **WLAN settings** submenu in the **WLAN passphrase** parameter.

Infrastructure mode

A connection between the device and WLAN access point is protected by means of an SSID and passphrase on the system side. Please contact the relevant system administrator for access.

General notes on the use of passwords

- The access code and network key supplied with the device should be changed during commissioning.
- Follow the general rules for generating a secure password when defining and managing the access code or network key.
- The user is responsible for the management and careful handling of the access code and network key.

Access via Web server

The device can be operated and configured via a Web browser with the integrated Web server. The connection is via the service interface (CDI-RJ45) or the WLAN interface. For device versions with the EtherNet/IP and PROFINET communication protocols, the connection can also be established via the terminal connection for signal transmission with EtherNet/IP or PROFINET (RJ45 connector).

The Web server is enabled when the device is delivered. The Web server can be disabled if necessary (e.g. after commissioning) via the **Web server functionality** parameter.

The device and status information can be hidden on the login page. This prevents unauthorized access to the information.



For detailed information on device parameters, see: The "Description of Device Parameters" document $\rightarrow \bigoplus 113$

Access via OPC-UA



The "OPC UA Server" application package is available in the device version with the HART communication protocol $\rightarrow \cong 109$.

The device can communicate with OPC UA clients using the "OPC UA Server" application package.

The OPC UA server integrated in the device can be accessed via the WLAN access point using the WLAN interface - which can be ordered as an optional extra - or the service interface (CDI- RJ45) via Ethernet network. Access rights and authorization as per separate configuration.

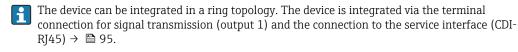
The following Security Modes are supported as per the OPC UA Specification (IEC 62541):

- None
- Basic128Rsa15 signed
- Basic128Rsa15 signed and encrypted

Access via service interface (CDI-RJ45)

The device can be connected to a network via the service interface (CDI-RJ45). Device-specific functions guarantee the secure operation of the device in a network.

The use of relevant industrial standards and guidelines that have been defined by national and international safety committees, such as IEC/ISA62443 or the IEEE, is recommended. This includes organizational security measures such as the assignment of access authorization as well as technical measures such as network segmentation.



Input

Measured variable	Direct measured variables
	Mass flowDensityTemperature
	Calculated measured variables
	Volume flowCorrected volume flowReference density

Measuring range

Measuring ranges for liquids

_	DN Measuring device		DN Compatible pipe diameter		nge full scale _(F) to ṁ _{max(F)}
[mm]	[in]	[mm]	[in]	[kg/h]	[lb/min]
25	1	25/40	1/1½	0 to 20000	0 to 736
50	2	50/80	2/3	0 to 80 000	0 to 2 944
80	3	80/100	3/4	0 to 200000	0 to 7 360
100	4	100/150	4/6	0 to 550000	0 to 20240

Measuring range for gases

The full scale value depends on the density and the sound velocity of the gas used and can be calculated with the formula below:

 $\dot{m}_{max(G)} = minimum (\dot{m}_{max(F)} \cdot \rho_G : x; \rho_G \cdot c_G \cdot \pi/2 \cdot (d_i)^2 \cdot 3600)$

m _{max(G)}	Maximum full scale value for gas [kg/h]	
m _{max(F)}	Maximum full scale value for liquid [kg/h]	
$\dot{m}_{\max(G)} < \dot{m}_{\max(F)}$	$\dot{m}_{\max(G)}$ can never be greater than $\dot{m}_{\max(F)}$	
ρ _G	Gas density in [kg/m³] at operating conditions	
x	Constant dependent on nominal diameter	
c _G	Sound velocity (gas) [m/s]	
di	Measuring tube internal diameter [m]	

DN		x		
[mm]	[in]	[kg/m ³]		
25	1	100		
50	2	100		
80	3	120		
100	4	200		



To calculate the measuring range, use the Applicator sizing tool \rightarrow 🗎 112

Calculation example for gas

- Sensor: Promass Q, DN 50
- Gas: Air with a density of 60.3 kg/m³ (at 20 $^\circ\!C$ and 50 bar)
- Measuring range (liquid): 80 000 kg/h
- x = 100 kg/m³ (for Promass Q, DN 50)

	Maximum possible $\dot{m}_{max(G)} = \dot{m}_{max(F)}$.	full scale value: ρ_{G} : x = 80 000 kg/h \cdot 60.3 kg/m^{3} : 100 kg/m^{3} = 48 240 kg/h		
	Recommended me	asuring range		
	"Flow limit" section			
Operable flow range	Over 1000 : 1.			
		e preset full scale value do not override the electronics unit, with the result that are registered correctly.		
Input signal	Input and output v	rersions		
	→ 🗎 14			
	External measured	1 values		
	Various pressu +Hauser: see "	ure transmitters and temperature measuring devices can be ordered from Endress Accessories" section $\rightarrow \ igoplus 112$		
	It is recommended to read in external measured values to calculate the corrected volume flow.			
	HART protocol			
		es are written from the automation system to the measuring device via the HART ure transmitter must support the following protocol-specific functions:		
	Current input			
	The measured value current input $\rightarrow \square$	es are written from the automation system to the measuring device via the 12.		
	Digital communicat	ion		
	The measured value FOUNDATION Fin PROFIBUS DP PROFIBUS PA Modbus RS485 EtherNet/IP PROFINET	es can be written from the automation system to the measuring via: eldbus		
	Current input 0/4	to 20 mA		
	Current input	0/4 to 20 mA (active/passive)		

Current input	0/4 to 20 mA (active/passive)
Current span	 4 to 20 mA (active) 0/4 to 20 mA (passive)
Resolution	1 μΑ
Voltage drop	Typically: 0.6 to 2 V for 3.6 to 22 mA (passive)
Maximum input voltage	≤ 30 V (passive)
Open-circuit voltage	≤ 28.8 V (active)
Possible input variables	PressureTemperatureDensity

Status input

Maximum input values	 DC -3 to 30 V If status input is active (ON): R_i >3 kΩ
Response time	Adjustable: 5 to 200 ms

Input signal level	 Low signal: DC -3 to +5 V High signal: DC 12 to 30 V
Assignable functions	OffReset the individual totalizers separatelyReset all totalizersFlow override

Output

Output and input variants

Depending on the option selected for output/input 1, different options are available for the other outputs and inputs. Only one option can be selected for each output/input 1 to 4. The table must be read vertically (\downarrow).

Example: If the option BA "4–20 mA HART" was selected for output/input 1, one of the options A, B, D, E, F, H, I or J is available for output 2, and one of the options A, B, D, E, F, H, I or J is available for output 3 and 4.

Order code for "Output; input 1" (020) \rightarrow			Possible options							
Current output 4 to 20 mA HART	BA									
Current output 4 to 20 mA HART Ex i	\downarrow	CA								
FOUNDATION Fieldbus		\downarrow	SA							
FOUNDATION Fieldbus Ex i			\downarrow	TA						
PROFIBUS DP				\downarrow	LA					
PROFIBUS PA					\downarrow	GA				
PROFIBUS PA Ex i						\downarrow	HA			
Modbus RS485							\downarrow	MA		
EtherNet/IP 2-port switch integrated								\downarrow	NA	
PROFINET 2-port switch integrated									\downarrow	RA
Order code for "Output; input 2" (021) →	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow
Not assigned	Α	A	A	Α	A	A	A	A	A	A
Current output 0/4 to 20 mA	В		В		В	В		В	В	В
Current output 0/4 to 20 mA (Ex i)		C		С			С			
User configurable input/output ¹⁾	D		D		D	D		D	D	D
Pulse/frequency/switch output	E		E		E	E		E	E	E
Double pulse output ²⁾	F							F		
Pulse/frequency/switch output (Ex i)		G		G			G			
Relay output	Н		н		н	н		н	н	н
Current input 0/4 to 20 mA	I		I		I	I		I	I	I
Status input	J		J		J	J		J	J	J
Order code for "Output; input 3" (022), "Output; input 4" (023) $^{3)}$ \rightarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow	\downarrow
Not assigned	A	A	A	Α	A	Α	A	A	A	A
Current output 0/4 to 20 mA	В				В			В	В	В
Current output 0/4 to 20 mA (Ex i)		С								
User configurable input/output	D				D			D	D	D
Pulse/frequency/switch output	E				E			E	E	Е
Double pulse output (slave) ⁴⁾	F							F		
Pulse/frequency/switch output (Ex i)		G								
Relay output	Н				н			н	н	н
Current input 0/4 to 20 mA	I				I			I	I	I
Status input	J				J			J	J	J

1) A specific input or output can be assigned to a user configurable input/output $\rightarrow \square$ 18.

2) If double pulse output (F) is selected for output/input 2 (021), only the double pulse output (F) option is available for selection for output/input 3 (022).

3) The order code for "Output; input 4" (023) is only available for the Proline 500 – digital transmitter.

4) The double pulse output (F) option is not available for input/output 4.

Output signal

HART current output

Current output	4 to 20 mA HART	
Current span	Can be set to: 4 to 20 mA (active/passive)	
	Ex-i, passive	
Open-circuit voltage	DC 28.8 V (active)	
Maximum input voltage	DC 30 V (passive)	
Load	250 to 700 Ω	
Resolution	0.38 μΑ	
Damping	Configurable: 0.07 to 999 s	
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronic temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages. 	

PROFIBUS PA

PROFIBUS PA	In accordance with EN 50170 Volume 2, IEC 61158-2 (MBP), galvanically isolated
Data transmission	31.25 kbit/s
Current consumption	10 mA 16 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

PROFIBUS DP

Signal encoding	NRZ code
Data transfer	9.6 kBaud12 MBaud

EtherNet/IP

Standards	In accordance with IEEE 802.3
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PROFINET

Standards	In accordance with IEEE 802.3
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FOUNDATION Fieldbus

FOUNDATION Fieldbus	H1, IEC 61158-2, galvanically isolated
Data transfer	31.25 kbit/s

Current consumption	10 mA
Permitted supply voltage	9 to 32 V
Bus connection	With integrated reverse polarity protection

Modbus RS485

Physical interface	RS485 in accordance with EIA/TIA-485 standard
Terminating resistor	Integrated, can be activated via DIP switches

Current output 0/4 to 20 mA

Current output	0/4 to 20 mA
Maximum output values	22.5 mA
Current span	Can be set to:
	 4 to 20 mA (active) 0/4 to 20 mA (passive)
	Ex-i, passive
Open-circuit voltage	DC 28.8 V (active)
Maximum input voltage	DC 30 V (passive)
Load	0 to 700 Ω
Resolution	0.38 μΑ
Damping	Adjustable: 0.07 to 999 s
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronic temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.

Pulse/frequency/switch output

Function	Can be set to pulse, frequency or switch output	
Version	Open collector Can be set to: • Active • Passive In Ex-i, passive	
Maximum input values	DC 30 V, 250 mA (passive)	
Open-circuit voltage	DC 28.8 V (active)	
Voltage drop	For 22.5 mA: ≤ DC 2 V	
Pulse output	Pulse output	
Maximum input values	DC 30 V, 250 mA (passive)	
Maximum output current	22.5 mA (active)	

[
Open-circuit voltage	DC 28.8 V (active)
Pulse width	Adjustable: 0.05 to 2 000 ms
Maximum pulse rate	10 000 Impulse/s
Pulse value	Adjustable
Assignable measured variables	Mass flowVolume flowCorrected volume flow
Frequency output	
Maximum input values	DC 30 V, 250 mA (passive)
Maximum output current	22.5 mA (active)
Open-circuit voltage	DC 28.8 V (active)
Output frequency	Adjustable: end value frequency 2 to 10000 Hz (f $_{max}$ = 12500 Hz)
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature Electronic temperature Oscillation frequency 0 Oscillation damping 0 Signal asymmetry Exciter current 0 Image of options increases if the measuring device has one or more application packages.
Switch output	
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Switching behavior	Binary, conductive or non-conductive
Switching delay	Adjustable: 0 to 100 s
Number of switching cycles	Unlimited
Assignable functions	 Off On Diagnostic behavior Limit value Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow The range of options increases if the measuring device has one or more application packages.

Double pulse output

Function	Double pulse
Version	Open collector
	Can be set to: • Active • Passive
Maximum input values	DC 30 V, 250 mA (passive)
Open-circuit voltage	DC 28.8 V (active)
Voltage drop	For 22.5 mA: ≤ DC 2 V
Output frequency	Adjustable: 0 to 1 000 Hz
Damping	Adjustable: 0 to 999 s
Pulse/pause ratio	1:1
Assignable measured variables	 Mass flow Volume flow Corrected volume flow Density Reference density Temperature The range of options increases if the measuring device has one or more application packages.

Relay output

Function	Switch output
Version	Relay output, galvanically isolated
Switching behavior	Can be set to: • NO (normally open), factory setting • NC (normally closed)
Maximum switching capacity (passive)	 DC 30 V, 0.1 A AC 30 V, 0.5 A
Assignable functions	 Off On Diagnostic behavior Limit value Mass flow Volume flow Corrected volume flow Density Reference density Temperature Totalizer 1-3 Flow direction monitoring Status Partially filled pipe detection Low flow Image of options increases if the measuring device has one or more application packages.

User configurable input/output

One specific input or output is assigned to a user-configurable input/output (configurable I/O) during device commissioning.

The following inputs and outputs are available for assignment:

- Choice of current output: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Pulse/frequency/switch output
- Choice of current input: 4 to 20 mA (active), 0/4 to 20 mA (passive)
- Status input

The technical values correspond to those of the inputs and outputs described in this section.

Signal on alarm

Depending on the interface, failure information is displayed as follows:

HART current output

Device diagnostics	Device condition can be read out via HART Command 48

PROFIBUS PA

Status and alarm messages	Diagnostics in accordance with PROFIBUS PA Profile 3.02
Error current FDE (Fault Disconnection Electronic)	0 mA

PROFIBUS DP

Status and alarm	Diagnostics in accordance with PROFIBUS PA Profile 3.02
messages	

EtherNet/IP

Device diagnostics Device condition can be read out in Input Assembly
--

PROFINET

Device diagnostics According to "Application Layer protocol for decentralized periphery", Version 2.
--

FOUNDATION Fieldbus

Status and alarm messages	Diagnostics in accordance with FF-891
Error current FDE (Fault Disconnection Electronic)	0 mA

Modbus RS485

Failure mode	Choose from:
	 NaN value instead of current value
	 Last valid value

Current output 0/4 to 20 mA

4 to 20 mA

 Actual value Last valid value
--

0 to 20 mA

Failure mode	Choose from:
	Maximum alarm: 22 mAFreely definable value between: 0 to 20.5 mA

Pulse/frequency/switch output

Pulse output	
Failure mode	Choose from: • Actual value • No pulses
Frequency output	
Failure mode	Choose from: • Actual value • 0 Hz • Defined value (f _{max} 2 to 12 500 Hz)
Switch output	
Failure mode	Choose from: • Current status • Open • Closed

Relay output

Failure mode	Choose from: • Current status • Open • Closed

Local display

Plain text display With information on cause and remedial measures	
Backlight	Red backlighting indicates a device error.

Status signal as per NAMUR recommendation NE 107

Interface/protocol

- Via digital communication:
 - HART protocol
 - FOUNDATION Fieldbus
 - PROFIBUS PA
 - PROFIBUS DP
 - Modbus RS485
 - EtherNet/IP
 - PROFINET
- Via service interface
 - CDI-RJ45 service interface
 - WLAN interface

Plain text display

With information on cause and remedial measures

Additional information on remote operation $\rightarrow \square 92$

Web server

Plain text display	With information on cause and remedial measures
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Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes
	The following information is displayed depending on the device version: Supply voltage active Data transmission active Device alarm/error has occurred EtherNet/IP network available EtherNet/IP connection established PROFINET network available PROFINET connection established PROFINET connection established PROFINET blinking feature

Ex connection data

Safety-related values

Order code for "Output; input 1"	Output type	Safety-related values "Output; input 1"				
		26 (+)	27 (-)			
Option BA	Current output 4 to 20 mA HART	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option GA	PROFIBUS PA	$U_{\rm N} = 30 \ V_{\rm DC}$ $U_{\rm M} = 250 \ V_{\rm AC}$				
Option LA	PROFIBUS DP	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option MA	Modbus RS485	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option SA	FOUNDATION Fieldbus	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option NA	EtherNet/IP	$U_{\rm N} = 30 V_{\rm DC}$ $U_{\rm M} = 250 V_{\rm AC}$				
Option RA	PROFINET	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$				

Order code for						S	S	
"Output; input 2"; "Output; input 3" "Output; input 4"		Output; input 2		put; input 2 Output; input 3		Output; input 4 ¹⁾		
		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
Option B	Current output 4 to 20 mA	$U_{\rm N} = 30$ $U_{\rm M} = 250$	20					
Option D	User configurable input/ output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option E	Pulse/frequency/switch output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option F	Double pulse output	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option H	Relay output	$U_{\rm N} = 30$ V $I_{\rm N} = 100$ r $U_{\rm M} = 250$	$nA_{DC}/500$	mA _{AC}				

Order code for "Output; input 2";	Output type	Safety-related values						
"Output; input 3" "Output; input 4"		Output; input 2		Output;			ut; input 4 ¹⁾	
		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
Option I	Current input 4 to 20 mA	$U_{N} = 30 V_{DC}$ $U_{M} = 250 V_{AC}$						
Option J	Status input	$U_{\rm N} = 30$ $U_{\rm M} = 250$	V _{DC}) V _{AC}					

1) The order code "Output; input 4" is only available for the Proline 500 – digital transmitter.

Intrinsically safe values

Order code for "Output; input 1"	Output type	Intrinsically safe values "Output; input 1"	
		26 (+)	27 (-)
Option CA	Current output 4 to 20 mA HART Ex i	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ mA \\ P_i = 1.25 \ W \\ L_i = 0 \\ C_i = 0 \end{array}$	
Option HA	PROFIBUS PA Ex i		$\begin{aligned} & \textbf{Ex ic}^{2)} \\ & \textbf{U}_{i} = 32 \text{ V} \\ & \textbf{l}_{i} = 570 \text{ mA} \\ & \textbf{P}_{i} = 8.5 \text{ W} \\ & \textbf{L}_{i} = 10 \mu\text{H} \\ & \textbf{C}_{i} = 5 \text{ nF} \end{aligned}$
Option TA	FOUNDATION Fieldbus Ex i		$\begin{aligned} & \textbf{Ex ic}^{2)} \\ & \textbf{U}_{i} = 32 \text{ V} \\ & \textbf{l}_{i} = 570 \text{ mA} \\ & \textbf{P}_{i} = 8.5 \text{ W} \\ & \textbf{L}_{i} = 10 \mu\text{H} \\ & \textbf{C}_{i} = 5 \text{ nF} \end{aligned}$

Only available for the Zone 1; Class I, Division 1 version

1) 2) Only available for the Zone 2; Class I, Division 2 version and only for the Proline 500 – digital transmitter

Order code for	Output type	Intrinsically safe values or NIFW values					s
"Output; input 2"; "Output; input 3"		Output;	input 2	Output;	input 3	Output;	input 4 ¹⁾
"Output; input 4"		24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
Option C	Current output 4 to 20 mA Ex i	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ r \\ P_i = 1.25 \\ L_i = 0 \\ C_i = 0 \end{array}$	nA				
Option G	Pulse/frequency/switch output Ex i	$\begin{array}{l} U_i = 30 \ V \\ l_i = 100 \ r \\ P_i = 1.25 \\ L_i = 0 \\ C_i = 0 \end{array}$	nA				

1) The order code "Output; input 4" is only available for the Proline 500 – digital transmitter.

Low flow cut off	The switch points for low flow cut off are user-selectable.

Galvanic isolation

The outputs are galvanically isolated from one another and from earth (PE).

Protocol-specific data

HART

Manufacturer ID	0x11
Device type ID	0x3B
HART protocol revision	7
Device description files (DTM, DD)	Information and files under: www.endress.com
HART load	Min. 250 Ω
System integration	 Information on system integration: Operating Instructions → ⁽¹⁾ 113. Measured variables via HART protocol Burst Mode functionality

PROFIBUS PA

Manufacturer ID	0x11
Ident number	0x156D
Profile version	3.02
Device description files (GSD, DTM, DD)	Information and files under: • www.endress.com • www.profibus.org
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	 DIP switches on the I/O electronics module Local display Via operating tools (e.g. FieldCare)
Compatibility with earlier model	If the device is replaced, the measuring device Promass 500 supports the compatibility of the cyclic data with previous models. It is not necessary to adjust the engineering parameters of the PROFIBUS network with the Promass 500 GSD file.
	Earlier models: Promass 80 PROFIBUS PA - ID No.: 1528 (hex) - Extended GSD file: EH3x1528.gsd - Standard GSD file: EH3_1528.gsd Promass 83 PROFIBUS PA - ID No.: 152A (hex) - Extended GSD file: EH3x152A.gsd - Standard GSD file: EH3_152A.gsd
	Description of the function scope of compatibility: Operating Instructions $\rightarrow \cong 113$.
System integration	 Information regarding system integration: Operating Instructions → Cyclic data transmission Block model Description of the modules

PROFIBUS DP

Manufacturer ID	0x11
Ident number	0x156F

Profile version	3.02
Device description files (GSD, DTM, DD)	 Information and files under: www.endress.com On the product page for the device: Documents/Software → Device drivers www.profibus.org
Supported functions	 Identification & Maintenance Simplest device identification on the part of the control system and nameplate PROFIBUS upload/download Reading and writing parameters is up to ten times faster with PROFIBUS upload/download Condensed status Simplest and self-explanatory diagnostic information by categorizing diagnostic messages that occur
Configuration of the device address	DIP switches on the I/O electronics moduleVia operating tools (e.g. FieldCare)
System integration	 Information regarding system integration: Operating Instructions → ¹¹³ Cyclic data transmission Block model Description of the modules

EtherNet/IP

Protocol	 The CIP Networks Library Volume 1: Common Industrial Protocol The CIP Networks Library Volume 2: EtherNet/IP Adaptation of CIP
Communication type	10Base-T100Base-TX
Device profile	Generic device (product type: 0x2B)
Manufacturer ID	0x11
Device type ID	0x103B
Baud rates	Automatic $^{10}\!\!\!/_{100}$ Mbit with half-duplex and full-duplex detection
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Supported CIP connections	Max. 3 connections
Explicit connections	Max. 6 connections
I/O connections	Max. 6 connections (scanner)
Configuration options for measuring device	 DIP switches on the electronics module for IP addressing Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser Electronic Data Sheet (EDS) integrated in the measuring device
Configuration of the EtherNet interface	Speed: 10 MBit, 100 MBit, auto (factory setting)Duplex: half-duplex, full-duplex, auto (factory setting)
Configuration of the device address	 DIP switches on the electronics module for IP addressing (last octet) DHCP Manufacturer-specific software (FieldCare) Add-on Profile Level 3 for Rockwell Automation control systems Web browser EtherNet/IP tools, e.g. RSLinx (Rockwell Automation)
Device Level Ring (DLR)	Yes
System integration	Information regarding system integration: Operating Instructions $\rightarrow \cong 113.$
	Cyclic data transmissionBlock modelInput and output groups

PROFINET

Protocol	"Application layer protocol for decentral device periphery and distributed automation", version 2.3
Communication type	100 MBit/s
Conformity class	Conformance Class B
Netload Class	Netload Class II
Baud rates	Automatic 100 Mbit/s with full-duplex detection
Cycle times	From 8 ms
Polarity	Auto-polarity for automatic correction of crossed TxD and RxD pairs
Media Redundancy Protocol (MRP)	Yes
Device profile	Application interface identifier 0xF600 Generic device
Manufacturer ID	0x11
Device type ID	0x843B
Device description files (GSD, DTM, DD)	Information and files under: • www.endress.com On the product page for the device: Documents/Software → Device drivers • www.profibus.org
Supported connections	 1 x AR (IO Controller AR) 1 x AR (IO-Supervisor Device AR connection allowed) 1 x Input CR (Communication Relation) 1 x Output CR (Communication Relation) 1 x Alarm CR (Communication Relation)
Configuration options for measuring device	 DIP switches on the electronics module, for device name assignment (last part) Manufacturer-specific software (FieldCare, DeviceCare) Web browser Device master file (GSD), can be read out via the integrated Web server of the measuring device
Configuration of the device name	 DIP switches on the electronics module, for device name assignment (last part) DCP protocol Process Device Manager (PDM) Integrated Web server
Supported functions	 Identification & Maintenance Simple device identification via: Control system Nameplate Measured value status The process variables are communicated with a measured value status Blinking feature via the onsite display for simple device identification and assignment Device operation via operating tools (e.g. FieldCare, DeviceCare, SIMATIC PDM)
System integration	 Information regarding system integration: Operating Instructions → ⁽¹⁾ 113. Cyclic data transmission Overview and description of the modules Status coding Startup configuration Factory setting:

FOUNDATION Fieldbus

Manufacturer ID	0x452B48 (hex)
Ident number	0x103B (hex)

Device revision	1		
DD revision	Information and files under:		
CFF revision	www.endress.comwww.fieldbus.org		
Interoperability Test Kit (ITK)	Version 6.2.0		
ITK Test Campaign Number	Information: • www.endress.com • www.fieldbus.org		
Link Master capability (LAS)	Yes		
Choice of "Link Master" and "Basic Device"	Yes Factory setting: Basic Device		
Node address	Factory setting: 247 (0xF7)		
Supported functions	The following methods are supported: • Restart • ENP Restart • Diagnostic • Set to OOS • Set to AUTO • Read trend data • Read event logbook		
Virtual Communication Relation	onships (VCRs)		
Number of VCRs	44		
Number of link objects in VFD	50		
Permanent entries	1		
Client VCRs	0		
Server VCRs	10		
Source VCRs	43		
Sink VCRs	0		
Subscriber VCRs	43		
Publisher VCRs	43		
Device Link Capabilities	Device Link Capabilities		
Slot time	4		
Min. delay between PDU	8		
Max. response delay	16		
System integration	 Information regarding system integration: Operating Instructions → ⁽¹⁾ 113. Cyclic data transmission Description of the modules Execution times Methods 		

Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1
Response times	Direct data access: typically 25 to 50 msAuto-scan buffer (data range): typically 3 to 5 ms
Device type	Slave
Slave address range	1 to 247
Broadcast address range	0

Function codes	 03: Read holding register 04: Read input register 06: Write single registers 08: Diagnostics 16: Write multiple registers 23: Read/write multiple registers
Broadcast messages	 Supported by the following function codes: 06: Write single registers 16: Write multiple registers 23: Read/write multiple registers
Supported baud rate	 1 200 BAUD 2 400 BAUD 4 800 BAUD 9 600 BAUD 19 200 BAUD 38 400 BAUD 57 600 BAUD 115 200 BAUD
Data transfer mode	ASCII RTU
Data access	Each device parameter can be accessed via Modbus RS485.
Compatibility with earlier model	If the device is replaced, the measuring device Promass 500 supports the compatibility of the Modbus registers for the process variables and the diagnostic information with the previous model Promass 83. It is not necessary to change the engineering parameters in the automation system. Description of the function scope of compatibility: Operating Instructions → 🗎 113.
System integration	Information on system integration: Operating Instructions → • Modbus RS485 information • Function codes • Register information • Response time • Modbus data map

Power supply

Terminal assignment

Transmitter: supply voltage, input/outputs

HART

Supply	voltage	Input/output 1		Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (+)	27 (-)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \cong 14$.				1 4.			

FOUNDATION Fieldbus

Supply	y voltage Input/output 1		Input/output 2		Input/output 3		Input/output 4		
1 (+)	2 (-)	26 (A)	27 (B)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \cong$ 14.							

PROFIBUS PA

Supply	voltage	Input/output 1		Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The t	The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 14.						

PROFIBUS DP

Supply	voltage	Input/output 1		Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The terminal assignment depends on the specific device version ordered $\rightarrow \square$ 14.							

Modbus RS485

Supply	voltage	Input/output 1		Input/output 2		Input/output 3		Input/output 4	
1 (+)	2 (-)	26 (B)	27 (A)	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)
		The t	The terminal assignment depends on the specific device version ordered $\rightarrow \cong 14$.				■ 14.		

PROFINET

Supply	voltage	Input/output 1	Input/output 2		Input/output 3		Input/output 4		
1 (+)	2 (-)	PROFINET	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
		(RJ45 connector)	The terminal assignment depends on the specific device version ordered $\rightarrow \cong 14$.						

EtherNet/IP

Supply	upply voltage Input/output 1		Input/output 2		Input/output 3		Input/output 4		
1 (+)	2 (-)	EtherNet/IP	24 (+)	25 (-)	22 (+)	23 (-)	20 (+)	21 (-)	
		(RJ45 connector)	The terminal assignment depends on the specific device version ordered $\rightarrow \bigoplus 14$.						

Transmitter and sensor connection housing: connecting cable

The sensor and transmitter, which are mounted in separate locations, are interconnected by a connecting cable. The cable is connected via the sensor connection housing and the transmitter housing.

Terminal assignment and connection of the connecting cable:

- Proline 500 digital → 🗎 32

Device plugs available

Device plugs may not be used in hazardous areas!

Device plugs for fieldbus systems:

Order code for "Input; output 1"

• Option **SA** "FOUNDATION Fieldbus" \rightarrow 29

- Option **GA** "PROFIBUS PA" \rightarrow \cong 29
- Option **RA** "PROFINET" $\rightarrow \triangleq 29$
- Option **NA** "EtherNet/IP" $\rightarrow \cong 29$

Device plug for connecting to the service interface:

Order code for "Accessory mounted" option **NB**, adapter RJ45 M12 (service interface) $\Rightarrow \cong 30$

Order code for "Input; output 1", option SA "FOUNDATION Fieldbus"

Order code for	Cable entry/connection → 🗎 33				
"Electrical connection"	2	3			
M, 3, 4, 5	7/8" connector	-			

Order code for "Input; output 1", option GA "PROFIBUS PA"

Order code for	Cable entry/connection $\rightarrow \cong 33$				
"Electrical connection"	2	3			
L, N, P, U	Connector M12 × 1	_			

Order code for "Input; output 1", option RA "PROFINET"

Order code for	Cable entry/connection $\rightarrow \cong 33$				
"Electrical connection"	2	3			
L, N, P, U	Connector M12 × 1	-			
R ¹⁾²⁾ , S ¹⁾²⁾ , T ¹⁾²⁾ , V ¹⁾²⁾	Connector M12 × 1	Connector M12 × 1			

- Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001.
- 2) Suitable for integrating the device in a ring topology.

Order code for "Input; output 1", option NA "EtherNet/IP"

Order code for	Cable entry/connection $\rightarrow \implies 33$				
"Electrical connection"	2	3			
L, N, P, U	Connector M12 × 1	-			
R ^{1) 2)} , S ^{1) 2)} , T ^{1) 2)} , V ^{1) 2)}	Connector M12 × 1	Connector M12 × 1			

 Cannot be combined with an external WLAN antenna (order code for "Enclosed accessories", option P8) of an RJ45 M12 adapter for the service interface (order code for "Accessories mounted", option NB) or of the remote display and operating module DKX001

2) Suitable for integrating the device in a ring topology.

Order code for "Accessory mounted", option NB "Adapter RJ45 M12 (service interface)"

Order code	Cable entry/coupling $\rightarrow \cong 33$		
"Accessory mounted"	Cable entry 2 3		
NB	Plug M12 × 1	-	

Pin assignment, device plug

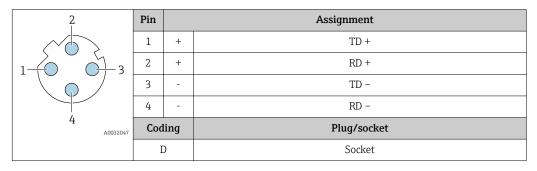
FOUNDATION Fieldbus

Pin		Assignment	Coding	Plug/socket
1	+	Signal +	А	Plug
2	-	Signal –		
3		Grounding		
4		Not assigned		

PROFIBUS PA

Pin		Assignment	Coding	Plug/socket
1	+	PROFIBUS PA +	А	Plug
2		Grounding		
3	-	PROFIBUS PA -		
4		Not assigned		

PROFINET

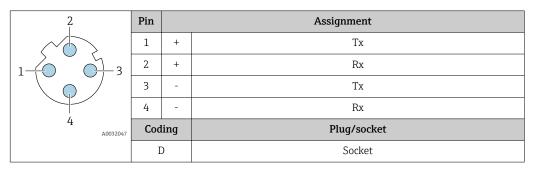


Recommended plug:

Binder, series 763, part no. 99 3729 810 04

- Phoenix, part no. 1543223 SACC-M12MSD-4Q
- When using the device in a hazardous location, use a suitably certified plug.

EtherNet/IP



- Recommended plug: Binder, series 763, part no. 99 3729 810 04
 - Phoenix, part no. 1543223 SACC-M12MSD-4Q
 - When using the device in a hazardous location, use a suitably certified plug.

Service interface

Order code for "Accessories mounted", option NB: Adapter RJ45 M12 (service interface)

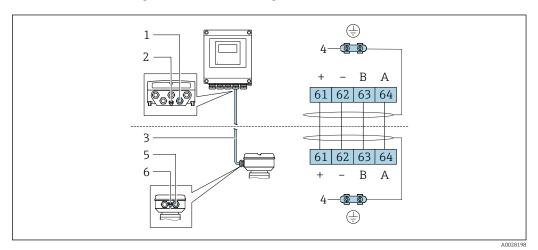
2	Pin		Assignment			
	1	+	Тх			
	2	+	Rx			
	3	-	Тх			
	4	-	Rx			
4 A0032047	Cod	ling	Plug/socket			
	Ι)	Socket			

- Recommended plug: Binder, series 763, part no. 99 3729 810 04
 - Phoenix, part no. 1543223 SACC-M12MSD-4Q
 - When using the device in a hazardous location, use a suitably certified plug.

Supply voltage	Order code for "Power supply"	terminal voltage		Frequency range		
	Option D	DC24 V	±20% -15+10%	-		
	Option E	AC100 to 240 V		50/60 Hz		
	Option I	DC24 V	±20%	-		
	Option I	AC100 to 240 V	-15+10%	50/60 Hz		
Power consumption	Transmitter Max. 10 W (active power)					
Current consumption	Transmitter Max. 400 mA (24 V) Max. 200 mA (110 V, 50/60 Hz; 230 V, 50/60 Hz)					
Power supply failure	Depending on the device version, the configuration is retained in the device memoryor in the pluggable data memory (HistoROM DAT).					

Electrical connection

Connection of connecting cable: Proline 500 – digital



1 Cable entry for cable on transmitter housing

- 2 Protective ground (PE)
- 3 Connecting cable ISEM communication
- 4 Grounding via ground connection; on device plug versions grounding is through the plug itself
- 5 Cable entry for cable or connection of device plug on sensor connection housing
- 6 Protective ground (PE)

Depending on the device version of the sensor connection housing, the connecting cable is connected via terminals or device plugs.

Sensor connection housing Order code for "Housing"	Connection to sensor connection housing via	Connection to transmitter housing via
Option A: aluminum coated	Terminals	Terminals
Option B : stainless	Terminals	Terminals
Option C ultra-compact, hygienic, stainless	Device plug	Terminals
Option L: cast, stainless	Terminals	Terminals

Pin assignment, device plug

Device plugs are only available for device version, order code for "Housing": Option **C** ultra-compact, hygienic, stainless For connection to sensor connection housing.

2	Pin	Color ¹⁾		Assignment	Connection to terminal	
	1	Brown	+	Supply voltage	61	
3 + 0 + 1	2	White	А	ISEM communication	64	
	3	Blue	В			
4	4	Black	-	Supply voltage	63	
	5	_		-	62	
		Coding		Plug/socket		
		А		Plug		

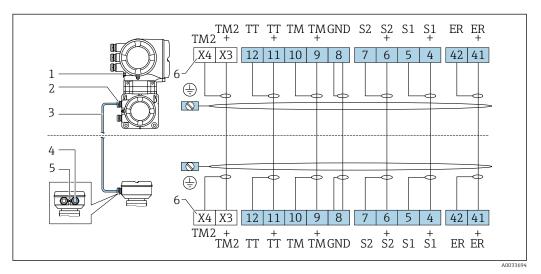
1) Cable colors of connecting cable

H

A connecting cable with a device plug is optionally available.

Connection of the connecting cable: Proline 500

The connecting cable is connected via terminals.



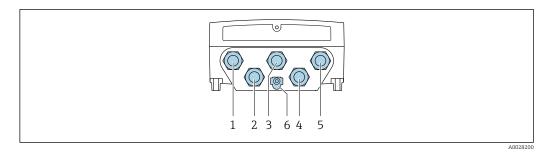
- 1 Protective ground (PE)
- 2 Cable entry for connecting cable on transmitter connection housing
- 3 Connecting cable
- 4 Cable entry for connecting cable on sensor connection housing
 - 5 Protective ground (PE)
- 6 Terminals X3, X4: temperature sensor; only for device version with order code for "Test, certificate", option JQ

Connecting the transmitter



• Device plug pin assignment $\rightarrow \cong 29$

Connecting the Proline 500 - digital transmitter



- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output
- 4 Terminal connection for connecting cable between sensor and transmitter
- 5 Terminal connection for signal transmission, input/output or terminal for network connection (DHCP client) via service interface (CDI-RJ45); optional: terminal connection for external WLAN antenna
- 6 Protective ground (PE)

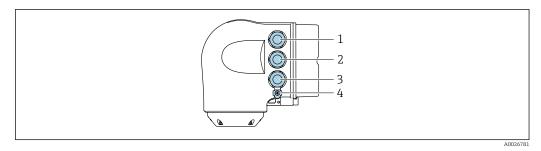


An adapter for RJ45 and the M12 plug is optionally available: Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

Network connection (DHCP client) via service interface (CDI-RJ45) $\rightarrow \square 97$

Connecting the Proline 500 transmitter



- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 3 Terminal connection for signal transmission, input/output or terminal for network connection (DHCP client) via service interface (CDI-RJ45); optional: terminal connection for external WLAN antenna
- 4 Protective ground (PE)



+

An adapter for RJ45 and the M12 plug is optionally available:

Order code for "Accessories", option NB: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

Network connection (DHCP client) via service interface (CDI-RJ45) $\rightarrow \square 97$

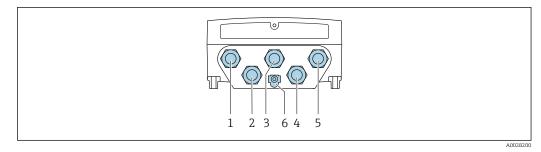
Connecting in a ring topology

Device versions with EtherNet/IP and PROFINET communication protocols can be integrated into a ring topology. The device is integrated via the terminal connection for signal transmission (output 1) and the connection to the service interface (CDI-RJ45).

Integrating the transmitter into a ring topology:

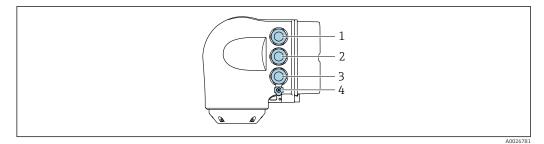
- EtherNet/IP $\rightarrow \square 95$
- PROFINET \rightarrow \blacksquare 96

Transmitter: Proline 500 - digital



- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission, input/output
- 2 Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector)
- 4 Terminal connection for connecting cable between sensor and transmitter
- 5 Terminal connection to service interface (CDI-RJ45)
- 6 Protective ground (PE)

Transmitter: Proline 500

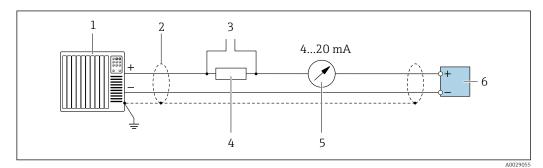


- 1 Terminal connection for supply voltage
- 2 Terminal connection for signal transmission: PROFINET or EtherNet/IP (RJ45 connector)
- *3 Terminal connection to service interface (CDI-RJ45)*
- 4 Protective ground (PE)

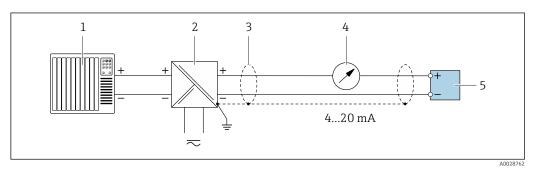
If the device has additional inputs/outputs, these are routed in parallel via the cable entry for connection to the service interface (CDI-RJ45).

Connection examples

Current output 4 to 20 mA HART



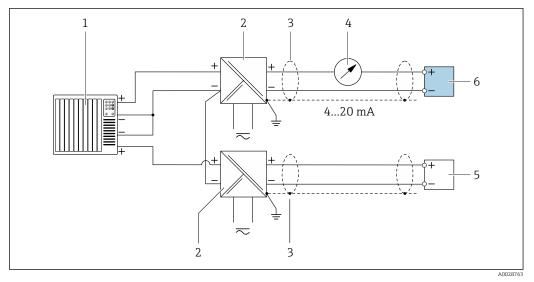
- Connection example for 4 to 20 mA HART current output (active)
- 1 Automation system with current input (e.g. PLC)
- 2 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \square 43$
- 3 Connection for HART operating devices $\rightarrow \square 92$
- 4 Resistor for HART communication ($\geq 250 \Omega$): observe maximum load $\rightarrow \square 15$
- 5 Analog display unit: observe maximum load $\rightarrow \square 15$
- 6 Transmitter



■ 3 Connection example for 4 to 20 mA HART current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Power supply
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications $\rightarrow \square 43$
- 4 Analog display unit: observe maximum load $\rightarrow \square 15$
- 5 Transmitter

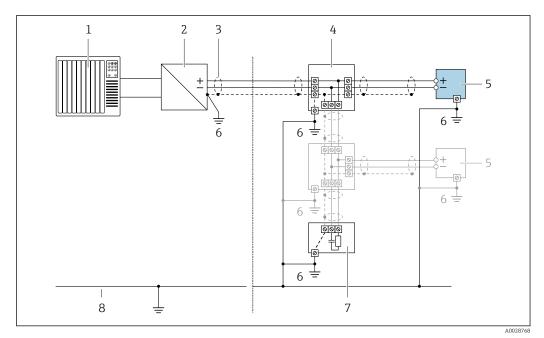
HART input



Connection example for HART input with a common negative (passive)

- 1 Automation system with HART output (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 Analog display unit: observe maximum load
- 5 Pressure transmitter (e.g. Cerabar M, Cerabar S): see requirements
- 6 Transmitter

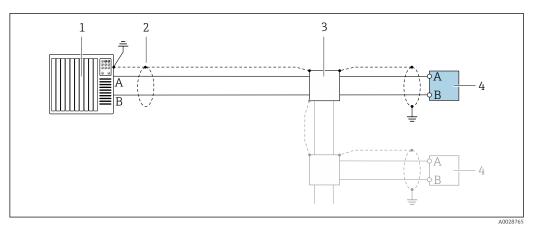
PROFIBUS PA



■ 5 Connection example for PROFIBUS PA

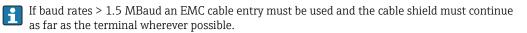
- 1 Control system (e.g. PLC)
- 2 PROFIBUS PA segment coupler
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- 5 Measuring device
- 6 Local grounding
- 7 Bus terminator
- 8 Potential matching line

PROFIBUS DP

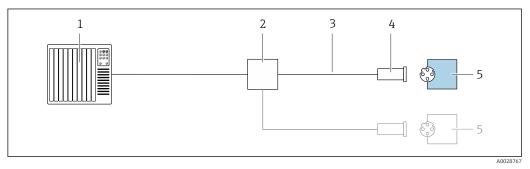


🖸 6 Connection example for PROFIBUS DP, non-hazardous area and Zone 2/Div. 2

- 1 Control system (e.g. PLC)
- Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable 2 specifications
- 3 Distribution box
- 4 Transmitter

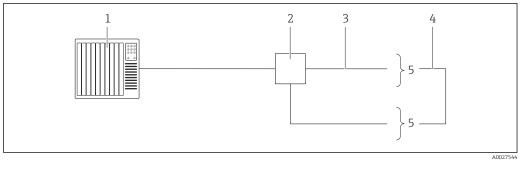


EtherNet/IP



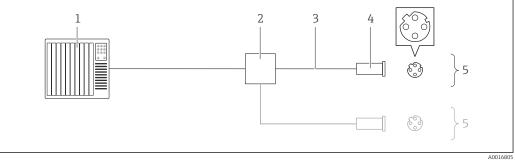
- ₽ 7 Connection example for EtherNet/IP
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 5 Device plug
- Transmitter

EtherNet/IP: DLR (Device Level Ring)



- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications $\rightarrow \implies 43$
- 4 Connecting cable between the two transmitters
- 5 Transmitter

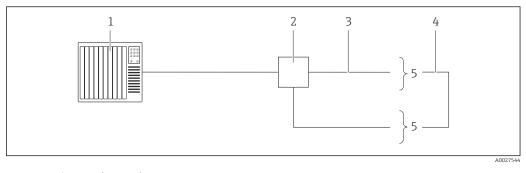
PROFINET



8 Connection example for PROFINET

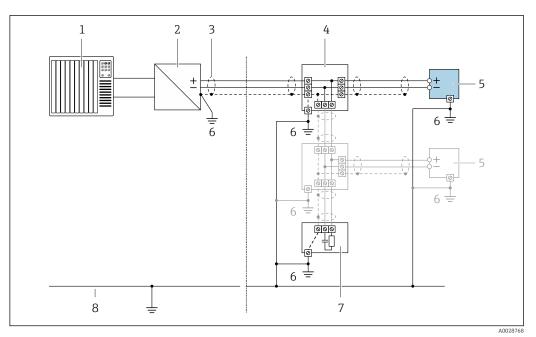
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications
- 4 Device plug
- 5 Transmitter

PROFINET: MRP (Media Redundancy Protocol)



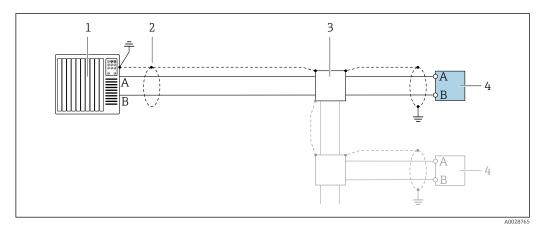
- 1 Control system (e.g. PLC)
- 2 Ethernet switch
- 3 Observe cable specifications $\rightarrow \textcircled{B} 43$
- 4 Connecting cable between the two transmitters
- 5 Transmitter

FOUNDATION Fieldbus



- 🛃 9 Connection example for FOUNDATION Fieldbus
- 1
- Control system (e.g. PLC) Power Conditioner (FOUNDATION Fieldbus) 2
- 3 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 4 T-box
- Measuring device Local grounding 5
- 6
- Bus terminator 7
- Potential matching line 8

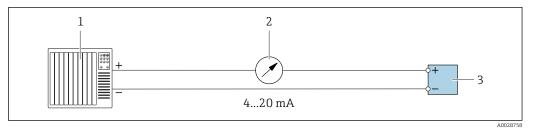
Modbus RS485



 10 Connection example for Modbus RS485, non-hazardous area and Zone 2; Class I, Division 2

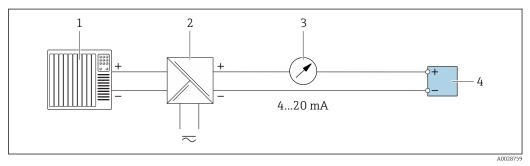
- Control system (e.g. PLC) 1
- 2 Cable shield: the cable shield must be grounded at both ends to comply with EMC requirements; observe cable specifications
- 3 Distribution box
- 4 Transmitter

Current output 4-20 mA



■ 11 Connection example for 4-20 mA current output (active)

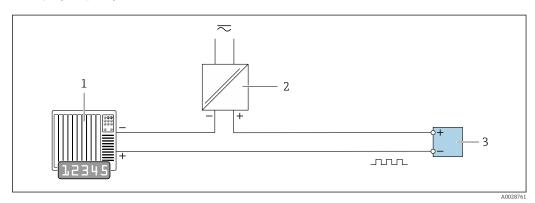
- 1 Automation system with current input (e.g. PLC)
- 2 Analog display unit: observe maximum load
- 3 Transmitter



■ 12 Connection example for 4-20 mA current output (passive)

- 1 Automation system with current input (e.g. PLC)
- 2 Active barrier for power supply (e.g. RN221N)
- 3 Analog display unit: observe maximum load
- 4 Transmitter

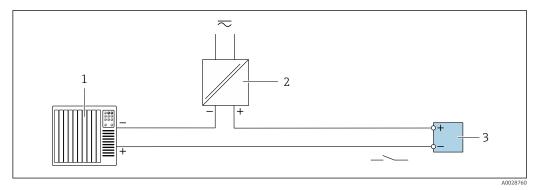
Pulse/frequency output

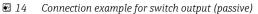


■ 13 Connection example for pulse/frequency output (passive)

- 1 Automation system with pulse/frequency input (e.g. PLC)
- 2 Power supply
- *3* Transmitter: Observe input values $\rightarrow \square 16$

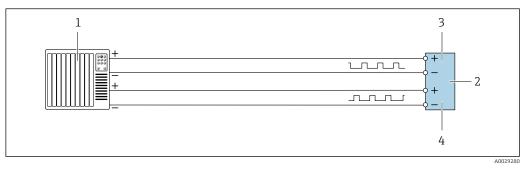
Switch output



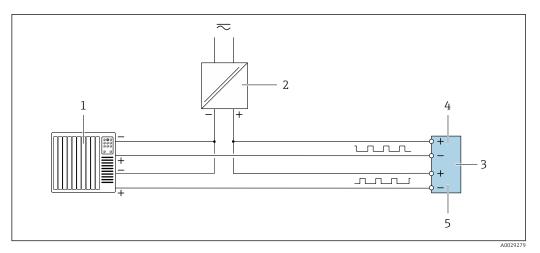


- 1 Automation system with switch input (e.g. PLC)
- Power supply
 Transmitter: C
 - Transmitter: Observe input values $\rightarrow \square 16$

Double pulse output

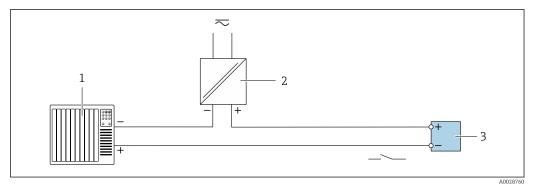


- 15 Connection example for double pulse output (active)
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Transmitter: Observe input values $\rightarrow \square 18$
- 3 Double pulse output
- 4 Double pulse output (slave), phase-shifted



- 16 Connection example for double pulse output (passive)
- 1 Automation system with double pulse input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: Observe input values $\rightarrow \square 18$
- 4 Double pulse output
- 5 Double pulse output (slave), phase-shifted

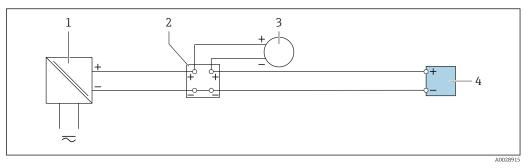
Relay output



■ 17 Connection example for relay output (passive)

- 1 Automation system with relay input (e.g. PLC)
- 2 Power supply
- 3 Transmitter: Observe input values $\rightarrow \square 18$

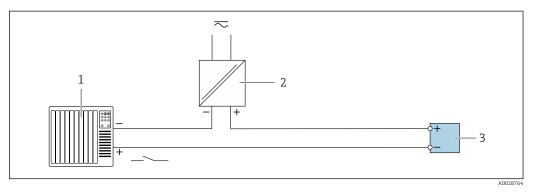
Current input



■ 18 Connection example for 4 to 20 mA current input

- 1 Power supply
- 2 Terminal box
- 3 External measuring device (for reading in pressure or temperature, for instance)
- 4 Transmitter

Status input



E 19 Connection example for status input

- 1 Automation system with status output (e.g. PLC)
- 2 Power supply
- 3 Transmitter

Potential equalization

Requirements

No special measures for potential equalization are required.

	 Same electrical potentia 	Please consider the following to ensure correct measurement:Same electrical potential for the fluid and sensorCompany-internal grounding concepts		
terminals		Suitable for strands and strands with ferrules. 2 to 2.5 mm^2 (24 to 12 AWG).		
Cable entries	 Thread for cable entry: NPT ¹/₂" G ¹/₂" M20 Device plug for digital co Only available for certain Device plug for connectin A device plug is always to 	- NPT ½" - G ½"		
Cable specification	Permitted temperature r	ange		
		The installation guidelines that apply in the country of installation must be observed.The cables must be suitable for the minimum and maximum temperatures to be expected.		
	Power supply cable			
	Standard installation cable	Standard installation cable is sufficient.		
	Protective ground cable	Protective ground cable		
	Cable ≥2.08 mm² (14 AW	Cable $\geq 2.08 \text{ mm}^2$ (14 AWG)		
	The grounding impedance	The grounding impedance must be less than $1 \ \Omega$.		
	Signal cable	Signal cable		
	Current output 4 to 20 mA HART			
	A shielded cable is recommended. Observe grounding concept of the plant.			
	PROFIBUS PA	PROFIBUS PA		
	Twisted, shielded two-wire cable. Cable type A is recommended .			
	For further information on planning and installing PROFIBUS networks see:			
	 Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S) PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline" IEC 61158-2 (MBP) 			
	PROFIBUS DP	PROFIBUS DP		
		The IEC 61158 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.		
	Cable type	Α		
	Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz		
	Cable capacitance	< 30 pF/m		
	Wire cross-section	> 0.34 mm ² (22 AWG)		
	Cable type	Twisted pairs		

≤110 Ω/km

Loop resistance

Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

For further information on planning and installing PROFIBUS networks see:

- Operating Instructions "PROFIBUS DP/PA: Guidelines for planning and commissioning" (BA00034S)
- PNO Directive 2.092 "PROFIBUS PA User and Installation Guideline"
- IEC 61158-2 (MBP)

EtherNet/IP

The standard ANSI/TIA/EIA-568-B.2 Annex specifies CAT 5 as the minimum category for a cable used for EtherNet/IP. CAT 5e and CAT 6 are recommended.



For more information on planning and installing EtherNet/IP networks, please refer to the "Media Planning and Installation Manual. EtherNet/IP" of ODVA Organization

PROFINET

Standard IEC 61156-6 specifies CAT 5 as the minimum category for a cable used for PROFINET. CAT 5e and CAT 6 are recommended.

For more information on planning and installing PROFINET networks, see: "PROFINET Cabling and Interconnection Technology", Guideline for PROFINET

FOUNDATION Fieldbus

Twisted, shielded two-wire cable.

For further information on planning and installing FOUNDATION Fieldbus networks see:

- Operating Instructions for "FOUNDATION Fieldbus Overview" (BA00013S)
- FOUNDATION Fieldbus Guideline
- IEC 61158-2 (MBP)

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A		
Characteristic impedance	135 to 165 Ω at a measuring frequency of 3 to 20 MHz		
Cable capacitance	< 30 pF/m		
Wire cross-section	> 0.34 mm ² (22 AWG)		
Cable type	Twisted pairs		
Loop resistance	≤110 Ω/km		
Signal damping	Max. 9 dB over the entire length of the cable cross-section		
Shield	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.		

Current output 0/4 to 20 mA

Standard installation cable is sufficient.

Pulse/frequency/switch output

Standard installation cable is sufficient.

Double pulse output Standard installation cable is sufficient.

Relay output

Standard installation cable is sufficient.

Current input 0/4 to 20 mA

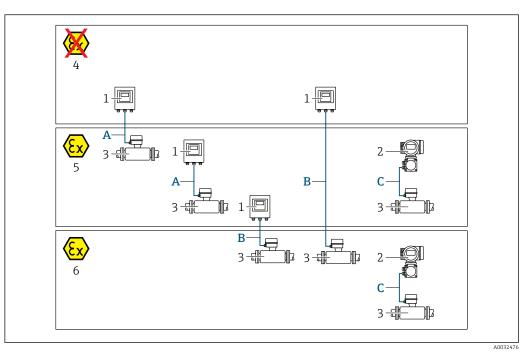
Standard installation cable is sufficient.

Status input

Standard installation cable is sufficient.

Choice of connecting cable between the transmitter and sensor

Depends on the type of transmitter and the installation zones



- 1 Proline 500 digital transmitter
- 2 Proline 500 transmitter
- 3 Sensor Promass
- 4 Non-hazardous area
- 5 Hazardous area: Zone 2; Class I, Division 2
- 6 Hazardous area: Zone 1; Class I, Division 1
- A Standard cable to 500 digital transmitter →
 ^B 45 Transmitter installed in the non-hazardous area or hazardous area: Zone 2; Class I, Division 2 / sensor installed in the hazardous area: Zone 2; Class I, Division 2
- B Standard cable to 500 digital transmitter → ≅ 46 Transmitter installed in the hazardous area: Zone 2; Class I, Division 2 / sensor installed in the hazardous area: Zone 1; Class I, Division 1
- C Signal cable to 500 transmitter →
 ⁽¹⁾ 48 Transmitter and sensor installed in the hazardous area: Zone 2; Class I, Division 2 oder Zone 1;

Class I, Division 1

A: Connecting cable between sensor and transmitter: Proline 500 - digital

Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4 cores (2 pairs); uninsulated stranded CU wires; pair-stranded with common shield	
Shielding	Tin-plated copper-braid, optical cover \geq 85 %	
Loop resistance	Power supply line (+, –): maximum 10 Ω	
Cable length	Maximum 300 m (1000 ft), see the following table.	

Cross-section	Cable length [max.]
0.34 mm ² (AWG 22)	80 m (270 ft)
0.50 mm ² (AWG 20)	120 m (400 ft)
0.75 mm ² (AWG 18)	180 m (600 ft)
1.00 mm ² (AWG 17)	240 m (800 ft)
1.50 mm ² (AWG 15)	300 m (1000 ft)

Optionally available connecting cable

Design	$2 \times 2 \times 0.34 \text{ mm}^2$ (AWG 22) PVC cable ¹⁾ with common shield (2 pairs, uninsulated stranded CU wires; pair-stranded)	
Flame resistance	According to DIN EN 60332-1-2	
Oil-resistance	According to DIN EN 60811-2-1	
Shielding	Tin-plated copper-braid, optical cover \geq 85 %	
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ$ C (–58 to +221 $^\circ$ F); when cable can move freely: –25 to +105 $^\circ$ C (–13 to +221 $^\circ$ F)	
Available cable length	Fixed: 20 m (65 ft); variable: up to maximum 50 m (165 ft)	

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

B: Connecting cable between sensor and transmitter: Proline 500 - digital

Standard cable

A standard cable with the following specifications can be used as the connecting cable.

Design	4, 6, 8 cores (2, 3, 4 pairs); uninsulated stranded CU wires; pair-stranded with common shield		
Shielding	Tin-plated copper-braid, optical cover \ge 85 %		
Capacitance C	Maximum 760 nF IIC, maximum 4.2 µF IIB		
Inductance L	Maximum 26 µH IIC, maximum 104 µH IIB		
Inductance/resistance ratio (L/R)	Maximum 8.9 $\mu H/\Omega$ IIC, maximum 35.6 $\mu H/\Omega$ IIB (e.g. in accordance with IEC 60079-25)		
Loop resistance	Power supply line (+, –): maximum 5 Ω		
Cable length	Maximum 150 m (500 ft), see the following table.		

Cross-section	Cable length [max.]	Termination
2 x 2 x 0.50 mm ² (AWG 20)	50 m (165 ft)	2 x 2 x 0.50 mm ² (AWG 20)
		BN WT YE GN - - A B GY
		 +, - = 0.5 mm² A, B = 0.5 mm²
3 x 2 x 0.50 mm ² (AWG 20)	100 m (330 ft)	3 x 2 x 0.50 mm ² (AWG 20)
		BN WT GY PK YE GN - - A B GY
		 +, - = 1.0 mm² A, B = 0.5 mm²
4 x 2 x 0.50 mm ² (AWG 20)	150 m (500 ft)	4 x 2 x 0.50 mm ² (AWG 20)
		BN WT GY PK RD BU + - - A B GY YE GN
		 +, - = 1.5 mm² A, B = 0.5 mm²

Optionally available connecting cable

Connecting cable for	Zone 1; Class I, Division 1
Standard cable	$2\times2\times0.5~mm^2$ (AWG 20) PVC cable $^{1)}$ with common shield (2 pairs, pair-stranded)
Flame resistance	According to DIN EN 60332-1-2
Oil-resistance	According to DIN EN 60811-2-1
Shielding	Tin-plated copper-braid, optical cover \geq 85 %
Operating temperature	When mounted in a fixed position: –50 to +105 $^\circ C$ (–58 to +221 $^\circ F); when cable can move freely: –25 to +105 ^\circ C (–13 to +221 ^\circ F)$
Available cable length	Fixed: 20 m (65 ft); variable: up to maximum 50 m (165 ft)

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Standard cable	$7\times0.38\ \text{mm}^2$ PVC cable $^{1)}$ with common shield and individually shielded cores	
Conductor resistance	≤50 Ω/km (0.015 Ω/ft)	
Capacitance: core/shield	<420 pF/m (128 pF/ft)	
Cable length (max.)	20 m (65 ft)	
Cable lengths (available for order)	5 m (15 ft), 10 m (32 ft), 20 m (65 ft)	
Operating temperature	 Depends on the device version and how the cable is installed: Standard version: Cable - fixed installation: -40 to +105 °C (-40 to +221 °F) Cable - movable: -25 to +105 °C (-13 to +221 °F) Order code for "Test, certificate", option JP: Cable - fixed installation: -50 to +105 °C (-58 to +221 °F) Cable - movable: -25 to +105 °C (-13 to +221 °F) Order code for "Test, certificate", option JQ: Cable - fixed installation: -60 to +105 °C (-76 to +221 °F) Cable - fixed installation: -60 to +105 °C (-13 to +221 °F) 	

C: Connecting cable between sensor and transmitter: Proline 500

1) UV radiation can impair the cable outer sheath. Protect the cable from direct sunshine where possible.

Performance characteristics

Reference operating conditions	 Error limits based on ISO 11631 Water with +15 to +45 °C (+59 to +113 °F) at2 to 6 bar (29 to 87 psi) Specifications as per calibration protocol Accuracy based on accredited calibration rigs that are traced to ISO 17025. 		
	To obtain measured errors, use the <i>Applicator</i> sizing tool $\rightarrow \cong 112$		
Maximum measured error	o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/l}$; T = medium temperature		
	Base accuracy		
	Design fundamentals $\rightarrow \cong 51$		
	Mass flow and volume flow (liquids)		
	± 0.05 % o.r. (PremiumCal; order code for "Calibration flow", option D, for mass flow) ± 0.10 % o.r.		
	Mass flow (gases)		
	±0.35 % o.r.		
	Density (liquids)		
	±0.2 kg/m ³ / ±0.0002 g/cm ³		
	Valid between 20 °C and 60 °C. The measured error increases by 0.015 kg/(m ³ .°C)outside the temperature range.		
	Valid range for density calibration: 0 to 2 000 kg/m ³ , +20 to +60 $^{\circ}$ C (+68 to +140 $^{\circ}$ F)		
	For highly accurate density measurement, avoid significant tensile stresses due to the installation and ensure the flow velocity in the nominal diameter is > 0.1 m/s.		

Zero point stability

DN		Zero point stability	
[mm]	[in]	[kg/h]	[lb/min]
25	1	0.36	0.013
50	2	1.8	0.066
80	3	5.4	0.20
100	4	11.5	0.42

Flow values

Flow values as turndown parameter depending on nominal diameter.

SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
25	20000	2 000	1000	400	200	40
50	80000	8000	4000	1600	800	160
80	200 000	20000	10000	4000	2 000	400
100	550000	55000	27500	11000	5 500	1100

US units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
1	736	73.6	36.8	14.7	7.4	1.5
2	2944	294.4	147.2	58.9	29.5	5.9
3	7360	736	368	147.2	73.6	14.7
4	20240	2024	1012	404.8	202.4	40.5

Accuracy of outputs

The outputs have the following base accuracy specifications.

Current output

Accuracy	±5 µA
----------	-------

Pulse/frequency output

o.r. = of reading

Accuracy	Max. ± 50 ppm o.r. (over the entire ambient temperature range)
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Repeatability

o.r. = of reading; $1 \text{ g/cm}^3 = 1 \text{ kg/l}$; T = medium temperature

Base repeatability

Design fundamentals $\rightarrow \square 51$

Influence of ambient emperature Current output Temperature coefficient Max. 1 μ A/C Pulse/frequency output Temperature coefficient Mass flow and volume flow o.f.s. = of full scale value No additional effect. Included in accuracy. Mass flow and volume flow o.f.s. = of full scale value When there is a difference between the temperature for zero point adjustment and the process temperature, the additional measured error of the sensor is typically DN 25 (17): ±0.0001 % o.f.s./C (±0.00005 % o.f.s./F) The effect is reduced if zero point adjustment is performed at process temperature. Density When there is a difference between the density calibration temperature and the process temperature, the typical measured error of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.0075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.00075 kg/m ³ /F) Image: the typical measure of the sensor is ±0.015 kg/m ³ /C (±0.00075 kg/m ³ /F) <		Mass flow and volume flow (liquids)	
$10.25 \% \text{ s.r.}$ $Density (liquids) \\ \pm 0.1 kg/m^3 / \pm 0.0001 g/cm^3$ $Temperature \\ \pm 0.05 \ C \pm 0.0025 \cdot 1^* \text{C} (\pm 0.09 \ \text{F} \pm 0.0015 \cdot (1^-32) \ \text{F})$ $\text{tesponse time} \qquad \text{The response time depends on the configuration (damping).}$ $\text{fuluence of amblient} \qquad \boxed{\text{Temperature coefficient} Max.1 \mu A/C}$ $Pulse/frequency output$ $\boxed{\text{Temperature coefficient} No additional effect. Included in accuracy.}$ $\text{fuluence of medium} \qquad of.s. = of full scale value$ $When there is a difference between the temperature for zero point adjustment and the process temperature.}$ $Density$ $N = 0.001 \% of.s./C (\pm 0.00005 \% of.s./CP)$ $DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP)$ $DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP)$ $DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP)$ $When there is a difference between the density calibration temperature and the process temperature.}$ $Density$ $When there is a difference between the density calibration temperature and the process temperature, the typical measured error of the sensor is typically DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 80, 100 (2^*, 3^*, 4^*; \pm 0.00015 \% of.s./CP (\pm 0.00075 \% of.s./CP) DN = 50, 100 0 0, 50 0 0 50 0 0 0 150 0 0 0 (C) (50 0, 50 0 0 50 0 0 0 150 0 0 0 (C) (50 0, 50 0 0 50 0 0 0 0 0 0 0 0 0 0 0 0 $		±0.025 % o.r.	
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Temperature ±0.005 · T °C (± 0.005 · (T – 32) °F)

Influence of medium pressure

Mass flow

E	N	[% o.r./bar]	[% o.r./psi]
[mm]	[in]	±0.0005	±0.00003
25	1	-0.0040	-0.00027
50	2	-0.0025	-0.00017
80	3	-0.0085	-0.00057
100	4	-0.0040	-0.00027

Volume flow

DN		[% o.r./bar]	[% o.r./psi]
[mm]	[in]	±0.0008	±0.00005
25	1	-0.0011	-0.000073
50	2	+0.0009	+0.000060
80	3	-0.0061	-0.004070
100	4	-0.0034	-0.000227

Density

DN		[% o.r./bar]	[% o.r./psi]
[mm]	[in]	±0.0006	±0.00004
25	1	-0.0029	-0.000193
50	2	-0.0034	-0.000227
80	3	-0.0024	-0.000160
100	4	-0.0006	-0.000040

Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

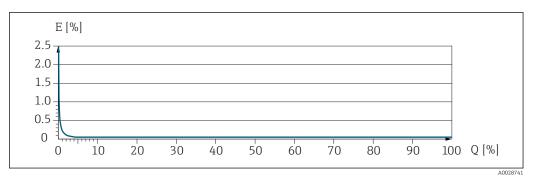
Calculation of the maximum measured error as a function of the flow rate

Flow rate	Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$	± BaseAccu
A0021332	
$< rac{ ext{ZeroPoint}}{ ext{BaseAccu}} \cdot 100$	$\pm \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
A0021333	A0021334

Calculation of the maximum repeatability as a function of the flow rate

Flow rate	Maximum repeatability in % o.r.
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	± BaseRepeat
A0021335	
$< \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	$\pm \frac{1}{2} \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
A0021336	A0021337

Example for maximum measured error



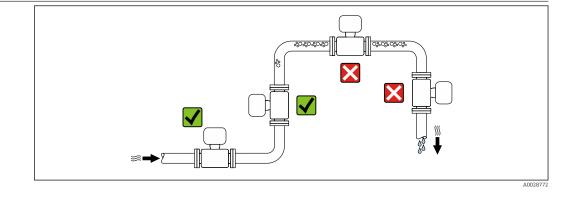
E Maximum measured error in % o.r. (example with PremiumCal)

Q Flow rate in % of maximum full scale value

Installation

No special measures such as supports etc. are necessary. External forces are absorbed by the construction of the device.

Mounting location

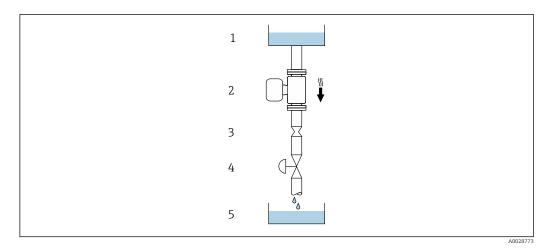


To prevent measuring errors arising from accumulation of gas bubbles in the measuring tube, avoid the following mounting locations in the pipe:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.

Installation in down pipes

However, the following installation suggestion allows for installation in an open vertical pipeline. Pipe restrictions or the use of an orifice with a smaller cross-section than the nominal diameter prevent the sensor running empty while measurement is in progress.



20 Installation in a down pipe (e.g. for batching applications)

1 Supply tank

2 Sensor

3 Orifice plate, pipe restriction

4 Valve

5 Batching tank

DN		Ø orifice plate, pipe restriction	
[mm]	[in]	[mm]	[in]
25	1	14	0.55
50	2	28	1.10
80	3	50	1.97
100	4	65	2.60

Orientation

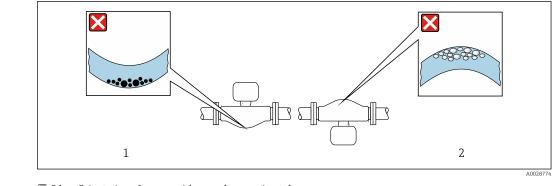
The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

	Orientatio	n	Recommendation
A	Vertical orientation	A0015591	
В	Horizontal orientation, transmitter at top	A0015589	$\blacksquare \blacksquare 1^{1}$ Exceptions: → $\blacksquare 21, \boxminus 54$
С	Horizontal orientation, transmitter at bottom	۵۵۵۱5590	Exceptions: $\rightarrow \square 21, \square 54$
D	Horizontal orientation, transmitter at side	A0015592	$\mathbf{\nabla} \mathbf{\nabla} \neq \mathbf{E} 56^{3)}$

1) Applications with low process temperatures may decrease the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.

2) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

3) Not recommended for inhomogeneous media.



Orientation of sensor with curved measuring tube 🛃 21

Avoid this orientation for fluids with entrained solids: Risk of solids accumulating. Avoid this orientation for outgassing fluids: Risk of gas accumulating. 1

2

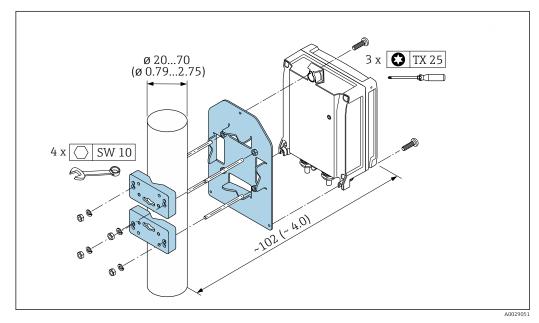
Inlet and outlet runs

No special precautions need to be taken for fittings which create turbulence, such as valves, elbows or T-pieces, as long as no cavitation occurs $\rightarrow \square 64$.

Mounting the transmitter housing

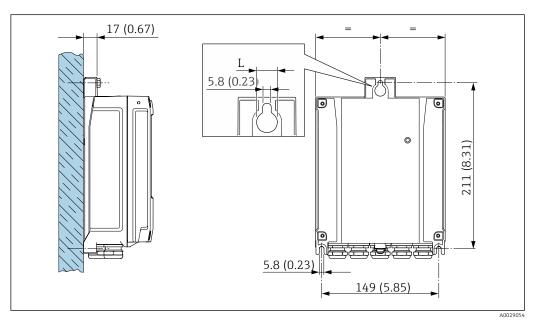
Proline 500 – digital transmitter

Post mounting



🖻 22 Engineering unit mm (in)

Wall mounting



🗷 23 Engineering unit mm (in)

L Depends on order code for "Transmitter housing"

Order code for "Transmitter housing"

- Option **A**, aluminum coated: L = 14 mm (0.55 in)
- Option **D**, polycarbonate: L = 13 mm (0.51 in)

Proline 500 transmitter

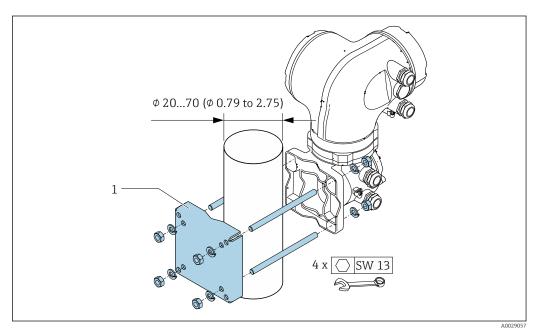
Post mounting

WARNING

Order code for "Transmitter housing", option L "Cast, stainless": cast transmitters are very heavy.

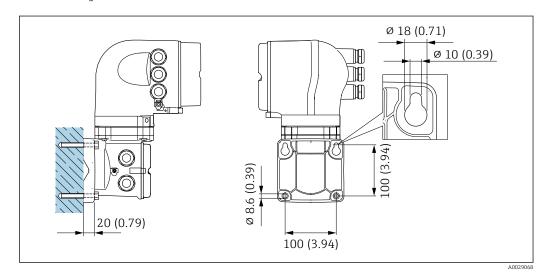
They are unstable if they are not mounted on a secure, fixed post.

• Only mount the transmitter on a secure, fixed post on a stable surface.



🗟 24 Engineering unit mm (in)

Wall mounting



🖻 25 Engineering unit mm (in)

Special mounting instructions

Drainability

The measuring tubes can be completely drained and protected against solids build-up in vertical orientation.

Rupture disk

Information that is relevant to the process: $\rightarrow \square 64$.

WARNING

Danger from medium escaping!

Medium escaping under pressure can cause injury or material damage.

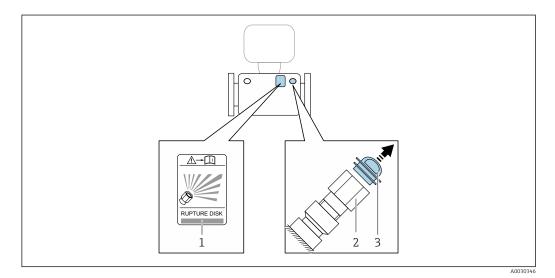
- Take precautions to prevent danger to persons and damage if the rupture disk is actuated.
- Observe information on the rupture disk sticker.
- Make sure that the function and operation of the rupture disk is not impeded through the installation of the device.
- Do not use a heating jacket.
- Do not remove or damage the rupture disk.

The position of the rupture disk is indicated on a sticker beside it.

The transportation guard must be removed.

The existing connecting nozzles are not intended for the purpose of rinsing or pressure monitoring, but instead serve as the mounting location for the rupture disk.

In the event of a failure of the rupture disk, a discharge device can be screwed onto the internal thread of the rupture disk in order to drain off any escaping medium.



- 1 Rupture disk label
- 2 Rupture disk with 1/2" NPT internal thread with 1" width across flat
- 3 Transport protection

For information on the dimensions: see the "Mechanical construction" section (accessories)

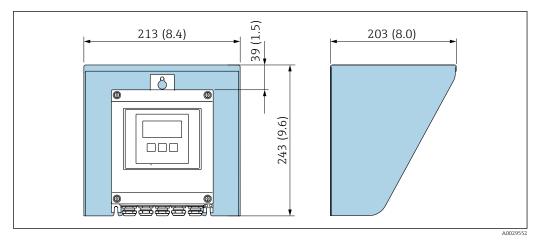
Zero point adjustment

All measuring devices are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions $\rightarrow \textcircled{B}$ 48. Therefore, a zero point adjustment in the field is generally not required.

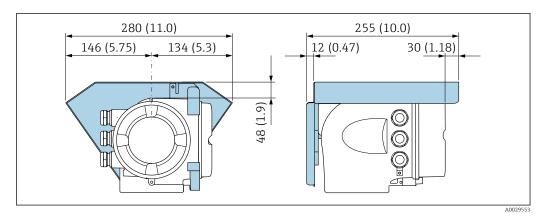
Experience shows that zero point adjustment is advisable only in special cases:

- To achieve maximum measuring accuracy even with low flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures or very high-viscosity fluids).

Protective cover



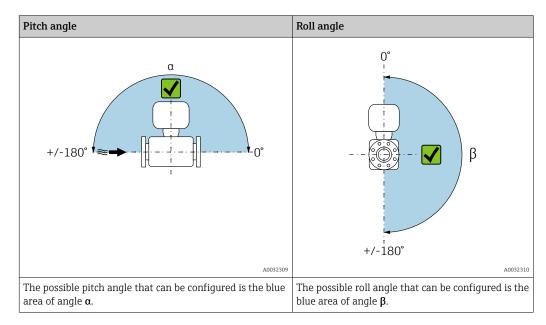
🖻 26 Weather protection cover for Proline 500 – digital



■ 27 Weather protection cover for Proline 500

Determining the pitch angle and roll angle

For correct measurement, the pitch angle and roll angle must be determined and entered with a tolerance of ±10 °.



Ambient temperature range Measuring device -40 to +60 °C (-40 to +140 °F) • Order code for "Test, certificate", option JP: -50 to +60 °C (-58 to +140 °F) Order code for "Test, certificate", option JQ: - Sensor:-60 to +60 °C (-76 to +140 °F) - Transmitter: -50 to +60 °C (-58 to +140 °F) Readability of the -20 to +60 °C (-4 to +140 °F) local display The readability of the display may be impaired at temperatures outside the temperature range. Dependency of ambient temperature on medium temperature $\rightarrow \square 60$ If operating outdoors: Avoid direct sunlight, particularly in warm climatic regions. You can order a weather protection cover from Endress+Hauser. $\rightarrow \cong 110$. Storage temperature -50 to +80 °C (-58 to +176 °F) **Climate class** DIN EN 60068-2-38 (test Z/AD) Degree of protection Transmitter As standard: IP66/67, type 4X enclosure When housing is open: IP20, type 1 enclosure Display module: IP20, type 1 enclosure Sensor As standard: IP66/67, type 4X enclosure External WLAN antenna IP67 Vibration resistance Oscillation, sinusoidal, following IEC 60068-2-6 2 to 8.4 Hz, 3.5 mm peak Oscillation, broadband noise following IEC 60068-2-64 -10 to 200 Hz, 0.003 g²/Hz -200 to 2000 Hz, 0.001 g²/Hz - Total: 1.54 g rms Shock resistance Shock, half-sine according to IEC 60068-2-27 6 ms 50 g Shock resistance Shock due to rough handling following IEC 60068-2-31 Interior cleaning Cleaning in place (CIP) Sterilization in place (SIP) Options Oil- and grease-free version for wetted parts, without declaration Order code for "Service", option HA • Oil- and grease-free version for wetted parts as per IEC/TR 60877-2.0 and BOC 50000810-4, with declaration Order code for "Service", option HB

Environment

Electromagnetic compatibility (EMC)

- As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)
- Device version with PROFIBUS DP: Complies with emission limits for industry as per EN 50170 Volume 2, IEC 61784

The following applies for PROFIBUS DP: If baud rates > 1.5 MBaud, an EMC cable entry must be used and the cable shield must continue as far as the terminal wherever possible.

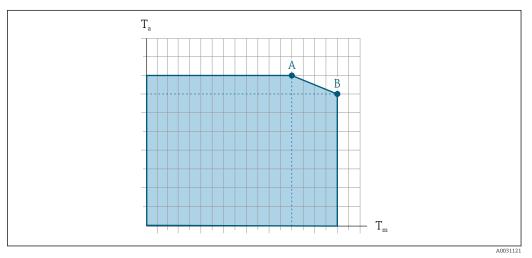
Details are provided in the Declaration of Conformity.

Process

Medium temperature range

Standard version	-50 to +205 °C (-58 to +401 °F)	Order code for "Measuring tube mat., wetted surface", option SA, SB
Low-temperature version	 −196 to +150 °C (-320 to +302 °F) NOTICE Material fatigue due to excessive temperature difference! Maximum temperature difference of media used: 300 K 	Order code for "Measuring tube mat., wetted surface", option LA

Dependency of ambient temperature on medium temperature



28 Exemplary representation, values in the table below.

- T_a Ambient temperature
- *T_m Medium temperature*
- A Maximum permitted medium temperature T_m at $T_{a max} = 60 \degree C$ (140 °F); higher medium temperatures T_m require a reduced ambient temperature T_a
- *B* Maximum permitted ambient temperature T_a for the maximum specified medium temperature T_m of the sensor

Values for devices used in the hazardous area:

Separate Ex documentation (XA) for the device $\rightarrow \square 114$.

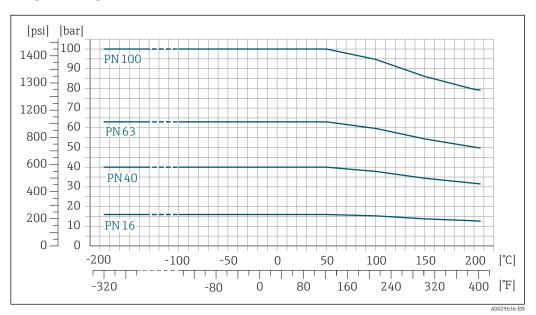
	Not insulated				Insulated				
	A				A		В		
Version ¹⁾	Ta	T _m	Ta	T _m	T _a	T _m	T _a	T _m	
Standard version	60 °C (140 °F)	205 °C (401 °F)	-	-	60 °C (140 °F)	150 °C (302 °F)	50 °C (122 °F)	205 °C (401 °F)	

1) The values apply for Promass Q 500 - digital and Promass Q 500.

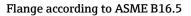
Н

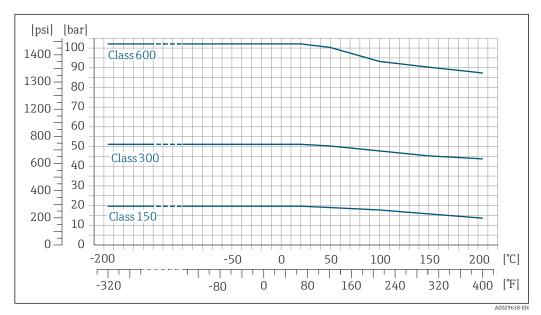
Density	0 to 5 000 kg/m ³ (0 to 312 lb/cf)
Pressure-temperature ratings	The following pressure/temperature diagrams apply to all pressure-bearing parts of the device and not just the process connection. The diagrams show the maximum permissible medium pressure depending on the specific medium temperature.
	Pressure-temperature curves with temperature range +151 to +205 °C (+304 to +401 °F) exclusively for extended temperature version of measuring devices.

Flange according to EN 1092-1 (DIN 2501)



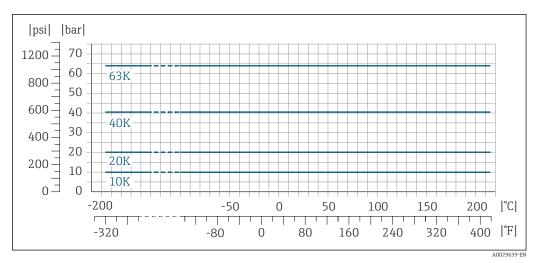
🖻 29 With flange material 1.4404 (F316/F316L)



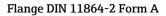


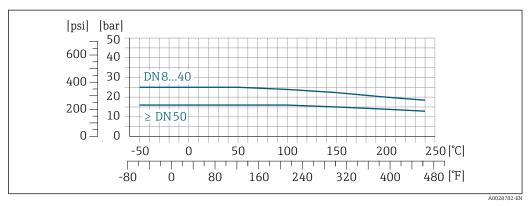
■ 30 With flange material 1.4404 (F316/F316L)

Flange JIS B2220

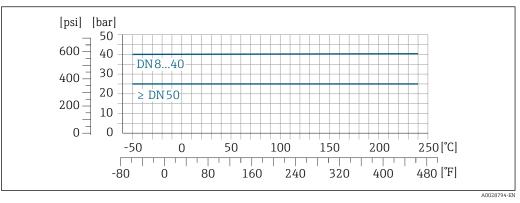


☑ 31 With flange material 1.4404 (F316/F316L)





■ 32 With connection material 1.4404 (316/316L)

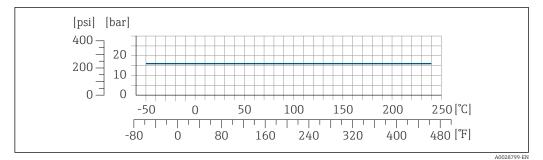


Thread DIN 11851

☑ 33 With connection material 1.4404 (316/316L)

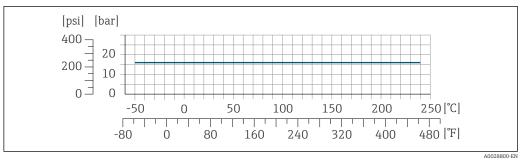
DIN 11851 allows for applications up to +140 $^{\circ}$ C (+284 $^{\circ}$ F) if suitable sealing materials are used. Please take this into account when selecting seals and counterparts, as these components can limit the pressure and temperature range.

Thread ISO 2853



☑ 34 With connection material 1.4404 (316/316L)

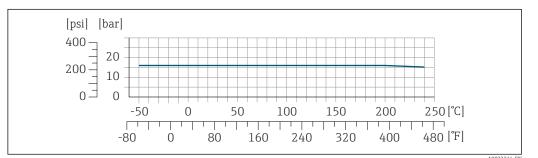
Thread SMS 1145



■ 35 With connection material 1.4404 (316/316L)

SMS 1145 allows for applications up to 16 bar (232 psi) if suitable sealing materials are used. Please take this into account when selecting seals and counterparts, as these components can limit the pressure and temperature range.

Tri-Clamp



The clamp connections are suitable up to a maximum pressure of 16 bar (232 psi). Please observe the operating limits of the clamp and seal used as they can be over 16 bar (232 psi). The clamp and seal are not included in the scope of supply.

Sensor housing

The sensor housing is filled with helium and protects the electronics and mechanics inside.



If a measuring tube fails (e.g. due to process characteristics like corrosive or abrasive fluids), the fluid will initially be contained by the sensor housing.

In the event of a tube failure, the pressure level inside the sensor housing will rise according to the operating process pressure. If the user judges that the sensor housing pressure rating/burst pressure does not provide an adequate safety margin, the device can be fitted with a rupture disk. This prevents excessively high pressure from forming inside the sensor housing. Therefore, the use of a rupture disk is strongly recommended in applications involving high gas pressures, and particularly

in applications in which the process pressure is greater than 2/3 of the sensor housing burst pressure.

If there is a need to drain the leaking medium into a discharge device, the sensor should be fitted with a rupture disk. Connect the discharge to the additional threaded connection $\rightarrow \square$ 77.

If the sensor is to be purged with gas (gas detection), it should be equipped with purge connections.

Do not open the purge connections unless the containment can be filled immediately with a dry, inert gas. Use only low pressure to purge. Maximum pressure: 5 bar (72.5 psi).

Sensor housing nominal pressure rating and burst pressure

The following sensor housing nominal pressure ratings/burst pressures are only valid for standard devices and/or devices equipped with closed purge connections (not opened/as delivered).

If a device fitted with purge connections (order code for "Sensor option", option CH "Purge connection") is connected to the purge system, the maximum nominal pressure is determined by the purge system itself or by the device, depending on which component has the lower nominal pressure classification.

If the device is fitted with a rupture disk (order code for "Sensor option", option CA "Rupture disk"), the rupture disk trigger pressure is decisive for the maximum nominal pressure .

The sensor housing burst pressure refers to a typical internal pressure which is reached prior to mechanical failure of the sensor housing and which was determined during type testing. The corresponding type test declaration can be ordered with the device (order code for "Additional approval", option LN "Sensor housing burst pressure, type test").

D	N		r housing n jned with a	-		Sensor housing burst pressure ¹⁾				
[mm]	[in]	[bar]		[]	[psi]		ar]	[psi]		
25	1	40	(40)	580	(580)	220	(160)	3191	(2 340)	
50	2	40	(25)	580	(362)	160	(100)	2320	(1460)	
80	3	25	(16)	362	(234)	150	(64)	2175	(935)	
100	4	25	(16)	362	(234)	120	(64)	1740	(935)	

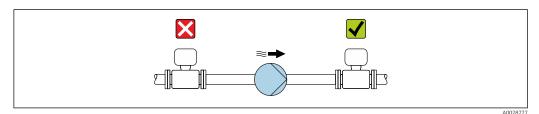
1) The values in parentheses apply for process connections in accordance with the order code for "Process connection", option: FLW, FMW, FTS, KCS and SCS.

For information on the dimensions: see the "Mechanical construction" section $\rightarrow \square 67$

Rupture disk	To increase the level of safety, a device version with a rupture disk with a trigger pressure of 10 to 15 bar (145 to 217.5 psi)can be used (order code for "Sensor option", option "rupture disk").
	Information on the dimensions of the rupture disk: $\rightarrow \square 77$
Flow limit	Select the nominal diameter by optimizing between the required flow range and permissible pressur loss.
	For an overview of the full scale values for the measuring range, see the "Measuring range" section $\rightarrow \cong 11$
	 The minimum recommended full scale value is approx. 1/20 of the maximum full scale value In most applications, 20 to 50 % of the maximum full scale value can be considered ideal A low full scale value must be selected for abrasive media (such as liquids with entrained solids): flow velocity < 1 m/s (< 3 ft/s).
	To calculate the flow limit, use the <i>Applicator</i> sizing tool $\rightarrow \triangleq 112$
Pressure loss	To calculate the pressure loss, use the <i>Applicator</i> sizing tool $\rightarrow \square$ 112
System pressure	It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high system pressure.

For this reason, the following mounting locations are recommended:

- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



Thermal insulation

In the case of some fluids, it is important to keep the heat radiated from the sensor to the transmitter to a low level. A wide range of materials can be used for the required insulation.

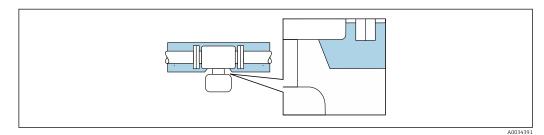
The following device versions are recommended for versions with thermal insulation: Version with extended neck:

Order code for "Measuring tube material", option SA or SB with an extended neck length of 105 mm (4.13 in).

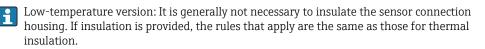
NOTICE

Electronics overheating on account of thermal insulation!

- Recommended orientation: horizontal orientation, sensor connection housing pointing downwards.
- Do not insulate the sensor connection housing.
- Maximum permissible temperature at the lower end of the sensor connection housing: 80 °C (176 °F)
- ► Thermal insulation with extended neck free: We recommend that you do not insulate the extended neck in order to ensure optimum dissipation of heat.



36 Thermal insulation with extended neck free



Heating

Some fluids require suitable measures to avoid loss of heat at the sensor.

Heating options

- Electrical heating, e.g. with electric band heaters
- Via pipes carrying hot water or steam
- Via heating jackets

NOTICE

Danger of overheating when heating

- Ensure that the temperature at the lower end of the transmitter housing does not exceed 80 °C (176 °F).
- Ensure that sufficient convection takes place at the transmitter neck.
- If using in potentially explosive atmospheres, observe the information in the device-specific Ex documentation. For detailed information on the temperature tables, see the separate document entitled "Safety Instructions" (XA) for the device.

Vibrations

The operational reliability of the measuring system is not affected by plant vibrations.

Custody transfer measurement

The measuring device is optionally tested in accordance with OIML R117/R81 and has an EU type evaluation certificate which authorizes the use in EU type-examination certificates according to Measuring Instruments Directive 2014/32/EU for service subject to legal metrological control ("custody transfer") for liquids other than water and cryogenic liquids (Annex VII).

The permitted fluid temperature in these applications is -200 to +90 °C (-328 to +194 °F).

The device is used with a legally controlled totalizer on the local display and optionally with legally controlled outputs.

Measuring devices subject to legal metrological control totalize in both directions, i.e. all the outputs consider flow components in the positive (forward) and negative (reverse) flow direction.

Generally a measuring device subject to legal metrological control is secured against tampering by seals on the transmitter or sensor. These seals may normally only be opened by a representative of the competent authority for legal metrology controls.

After putting the device into circulation or after sealing the device, operation is only possible to a limited extent.

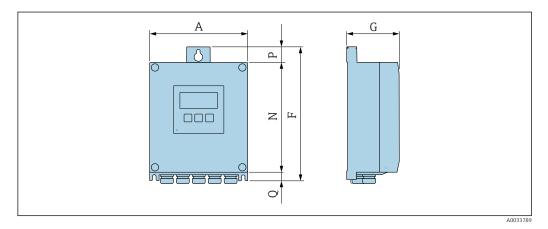
Detailed ordering information is available from your local Endress+Hauser sales center for national approvals, which are based on the OIML certificates, for applications with liquids other than water or cryogenic liquids.

Mechanical construction

Dimensions in SI units

Housing of Proline 500 – digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"

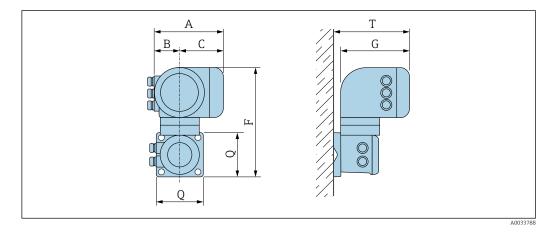
A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
167	232	80	187	24	21

Order code for "Transmitter housing", option D "Polycarbonate" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
177	234	90	197	17	

Housing of Proline 500 transmitter

Hazardous area: Zone 2; Class I, Division 2 or Zone 1; Class I, Division 1



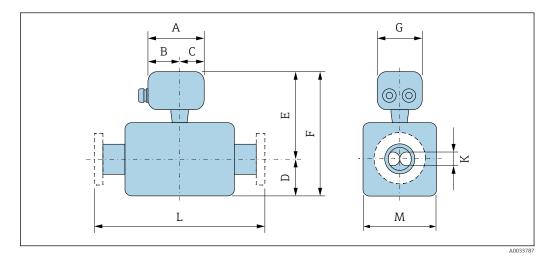
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[mm]						
188	85	103	318	217	130	

Order code for "Transmitter housing", option L "Cast, stainless" and order code for "Integrated ISEM
electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[mm]						
188	85	103	295	217	130	239

Sensor connection housing



Order code for "Sensor connection housing", option A "Aluminum, coated"

DN	A 1)	В	С	D	Е	F	G	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	148	94	54	217	256.5	473.5	136	15.2	2)	73
50	148	94	54	408	277	685	136	28.0	2)	115
80	148	94	54	524	304	828	136	43.5	2)	169
100	148	94	54	655	330	985	136	68.9	2)	220

1) Depending on the cable gland used: values up to + 30 mm

2) Dependent on the respective process connection

DN	A 1)	В	С	D	Е	F	G	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	137	78	59	217	251.5	468.5	134	15.2	2)	73
50	137	78	59	408	272	680	134	28.0	2)	115
80	137	78	59	524	299	823	134	43.5	2)	169
100	137	78	59	655	325	980	134	68.9	2)	220

Order code for "Sensor connection housing", option B "Stainless"

1) Depending on the cable gland used: values up to + 30 mm

2) Dependent on the respective process connection

Order code for "Sensor connection housing", option C "Ultra-compact hygienic, stainless"

DN	A 1)	В	С	D	E ²⁾³⁾	F ²⁾³⁾	G	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	124	68	56	75	180	255	112	12.0	4)	73
50	124	68	56	141	194.5	335.5	112	26.0	4)	115

DN	A ¹⁾	В	С	D	E ²⁾³⁾	F ²⁾³⁾	G	K	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
80	124	68	56	200	214.5	414.5	112	40.5	4)	169
100	124	68	56	254	233	487	112	51.2	4)	220

1) Depending on the cable gland used: values up to + 30 mm

2) With order code for "Sensor option", option CG and order code for "Measuring tube material", option SD, SE, SF, TH, LA: values +70 mm

3) If using an extended neck for the high-temperature range, order code for "Sensor option", option CG and order code for "Measuring tube material", option TT, TU: values +104 mm

4) Dependent on the respective process connection

Order code	for "Sensor	connection	housina"	ontion I	"Cast, stainless"
oraci coac	Joi Densor	connection	nousing,	option	Gubi, Stutticos

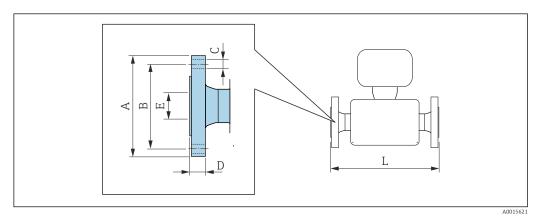
DN	A ¹⁾	В	С	D	Е	F	G	К	L	М
[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]	[mm]
25	145	86	59	217	280	497	136	15.2	2)	73
50	145	86	59	408	300	708	136	28.0	2)	115
80	145	86	59	524	327	851	136	43.5	2)	169
100	145	86	59	655	353	1008	136	68.9	2)	220

1) Depending on the cable gland used: values up to + 30 mm

2) Dependent on the respective process connection

Flange connections

Fixed flange connections EN 1092-1, ASME B16.5, JIS B2220



Length tolerance for dimension L in mm: +1.5 / -2.0

5	5	•	DIN 2512N): PN16 connection", option							
	Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN16 1.4404 (F316/F316L): order code for "Process connection", option D5S									
DN [mm]										
100 220 180 8ר18 20 107.1 1128										
Surface roughn	Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 μm									

5	Flange according to EN 1092-1 (DIN 2501): PN16 with reduction in nominal diameter 1.4404 (F316/F316L)									
Flange DN [mm]	Device reduction to DN [mm]	Order code for "Process connection", Option	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
100	80	DHS	220	180	8 × Ø 18	20	107.1	874		
150	100	DJS	285	240	8 × Ø 22	22	159.3	1167		
Surface ro	oughness (flang	e): EN 1092-1 Form	B1 (DIN 2	526 Form	C), Ra 3.2 to 12	.5 µm				

Flange according to EN 1092-1 (DIN 2501 / DIN 2512N): PN 40 1.4404 (F316/F316L): order code for "Process connection", option D2S

Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN 40 1.4404 (F316/F316L): order code for "Process connection", option D6S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	115	85	$4 \times Ø14$	18	28.5	440
50	165	125	4 × Ø18	20	54.5	715
80	200	160	8 × Ø18	24	82.5	840
100	235	190	8 × Ø22	24	107.1	1 128
Surface rough	ess (flange) · FN	[1092-1 Form F	31 (DIN 2526 Form	() Ra 3.2 to 1'	25.um	

Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 μm

Flange according to EN 1092-1 (DIN 2501): PN 40 with reduction in nominal diameter 1.4404 (F316/F316L)

Flange DN [mm]	Device reduction to DN [mm]	Order code for "Process connection", Option	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
80	50	DGS	200	160	8 × Ø 18	24	82.5	840
100	80	DIS	235	190	8 × Ø 22	24	107.1	874
150	100	DKS	300	250	8 × Ø 26	28	159.3	1167
		e): EN 1092-1 Form				_		

Flange according to EN 1092-1 (DIN 2501 / DIN 2512N): PN 63

1.4404 (F316/F316L): order code for "Process connection", option D3S

Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN 63 1.4404 (F316/F316L): order code for "Process connection", option D7S

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
50	180	135	4 × Ø22	26	54.5	724			
80	215	170	8 × Ø22	28	81.7	875			
100	250	200	8 × Ø26	30	106.3	1 1 2 8			
Surface roughr	Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5 μm								

Flange according to EN 1092-1 (DIN 2501 / DIN 2512N): PN 100 1.4404 (F316/F316L): order code for "Process connection", option D4S

Flange with groove according to EN 1092-1 Form D (DIN 2512N): PN 100 1.4404 (F316/F316L): order code for "Process connection", option D8S

	•	,	<i>,</i> 1			
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	140	100	4 × Ø18	24	28.5	470
50	195	145	4 × Ø26	28	53.9	740
80	230	180	8 × Ø26	32	80.9	885
100	265	210	8 × Ø30	36	104.3	1128
					-	

Surface roughness (flange): EN 1092-1 Form B2 (DIN 2526 Form E), Ra 0.8 to 3.2 μm

Flange according to ASME B16.5: Class 150

1.4404 (F316/F316L)

Order code for "Process connection", option AAS

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	110	79.4	4 × Ø15.7	14.2	26.7	440
50	150	120.7	4 × Ø19.1	19.1	52.6	715
80	190	152.4	4 × Ø19.1	23.9	78.0	840
100	230	190.5	8 × Ø19.1	23.9	102.4	1 1 2 8
	(2)) 7		1			

Surface roughness (flange): Ra 3.2 to 6.3 μ m

5	Flange according to ASME B16.5: Class 150 with reduction in nominal diameter I.4404 (F316/F316L)										
Flange DN [mm]	Device reduction to DN [mm]	Order code for "Process connection", Option	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]			
80	50	AJS	190	152.4	4 × Ø 19.1	23.9	78.0	720			
100	80	ALS	230	190.5	8 × Ø 19.1	23.9	102.4	874			
150	100	ANS	280	241.3	8 × Ø 22.4	25.4	154.2	1167			
Surfaco ro	ughnoss (flang	a). Ba 3 2 to 6 3 um					•				

Surface roughness (flange): Ra 3.2 to 6.3 μ m

Flange according to ASME B16.5: Class 300 1.4404 (F316/F316L) Order code for "Process connection", option ABS									
DN [mm]	A B C D E L [mm] [mm] [mm] [mm] [mm]								
25	125	88.9	4 × Ø19.1	17.5	26.7	440			
50	165	127	8 × Ø19.1	22.3	52.6	715			
80	210	168.3	8 × Ø22.3	28.4	78.0	840			
100	255	200	8 × Ø22.3	31.7	102.4	1128			
Surface roughness (flange): Ra 3.2 to 6.3 µm									

Flange according to ASME B16.5: Class 300 with reduction in nominal diameter 1.4404 (F316/F316L)								
Flange DN [mm]	Device reduction to DN [mm]	Order code for "Process connection", Option	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
80	50	AKS	210	168.3	8 × Ø 22.3	28.4	78.0	732
100	80	AMS	255	200	8 × Ø 22.3	31.7	102.4	894
150	100	AOS	320	269.9	12 × Ø 22.3	36.5	154.2	1187
Surface roughness (flange): Ra 3.2 to 6.3 µm								

Flange according to ASME B16.5: Class 600 1.4404 (F316/F316L)

Order code for "Process connection", option ACS

, Friendland (1997)								
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
25	125	88.9	4 × Ø19.1	23.9	24.3	490		
50	165	127	8 × Ø19.1	31.8	49.2	742		
80	210	168.3	8 × Ø22.2	40.0	73.7	904		
100	275	215.9	8 × Ø25.4	48.4	97.3	1158		
Surface roughness (flange): Pa 2 2 to 6 2 um								

Surface roughness (flange): Ra 3.2 to 6.3 μ m

Flange JIS B2220: 10K 1.4404 (F316/F316L) Order code for "Process connection", option NDS							
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]	
50	155	120	4 × Ø19	16	50	715	
80	185	150	8 × Ø19	18	80	832	
100	210	175	8 × Ø19	18	100	1128	
Surface roughness (flange): Ra 3.2 to 6.3 µm							

Flange JIS B2220: 20K 1.4404 (F316/F316L) Order code for "Process connection", option NES							
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]	
25	125	90	4 × Ø19	16	25	440	
50	155	120	8 × Ø19	18	50	715	
80	200	160	8 × Ø23	22	80	832	
100	225	185	8 × Ø23	24	100	1128	
Surface roughness (flange): Ra 1.6 to 3.2 µm							

Flange JIS B2220: 40K 1.4404 (F316/F316L)

Order code for "Process connection", option NGS

Order code jor	order code for Process connection, option NGS							
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
25	130	95	4 × Ø19	22	25	485		
50	165	130	8 × Ø19	26	50	760		
80	210	170	8 × Ø23	32	75	890		
100	250	205	8 × Ø25	36	100	1168		
Surface rough	noss (flango): Pa	16 to 32 um						

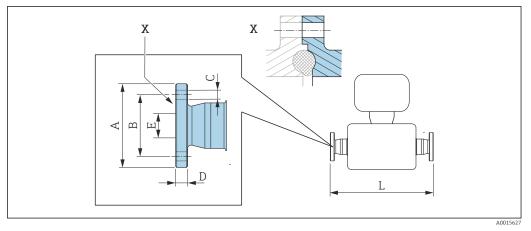
Surface roughness (flange): Ra 1.6 to 3.2 μ m

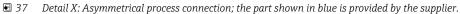
Flange JIS B2220: 63K 1.4404 (F316/F316L) Order code for "Process connection", option NHS

oraci coue jor	oraci code jor rioceb connection, option mile							
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]		
25	140	100	4 × Ø23	27	22	494		
50	185	145	8 × Ø23	34	48	775		
80	230	185	8 × Ø25	40	73	915		
100	270	220	8 × Ø27	44	98	1168		
Surface roughr	ness (flange): Ra	1.6 to 3.2 µm		•		•		

race roughness (flange): Ra ŀ Su .0 10 .

Fixed flange DIN 11864-2





Length tolerance for dimension L in mm: +1.5 / -2.0

Flange DIN11864-2 Form A, for pipe according to DIN11866 series A, flange with notch 1.4404 (316/316L)

Order code for "Process connection", option KCS

,		· •				
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
25	70	53	4 × Ø9	10	26	454
50	94	77	4 × Ø9	10	50	720
80	133	112	8ר11	12	81	900
100	159	137	8ר11	14	100	1128

3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8~\mu m$: order code for "Measuring tube material", option SB

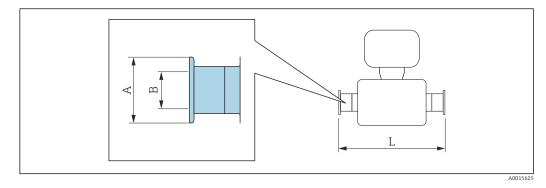
Flange DIN11864-2 Form A, for pipe according to DIN11866 series A, flange with notch with nominal diameter reduction 1.4404 (316/316L) Order code for "Process connection", option KAS Flange Device A B C D E L

DN [mm]	reduction to DN [mm]	[mm]	Б [mm]	[mm]	[mm]	[mm]	L [mm]
40	25	82	65	4 × Ø 9	10	38	454
3A-version available: order code for "Additional approval", option LP in conjunction with							

 $Ra \le 0.8 \ \mu\text{m}$: order code for "Measuring tube material", option **SB**

Clamp connections

Tri-Clamp



Length tolerance for dimension L in mm: +1.5 / -2.0

Tri-Clamp for pipe according to DIN 11866 series C 1.4404 (316/316L) Order code for "Process connection", option FTS						
DN [mm]	Clamp [in]	A [mm]	B [mm]	L [mm]		
25	1	50.4	22.1	434		
50	2	63.9	47.5	720		
80	3	90.9	72.9	900		
100	4	118.9	97.4	1128		

3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8~\mu m$: order code for "Measuring tube material", option SB

Tri-Clamp (1½), for pipe according to DIN 11866 series C with nominal diameter reduction
1.4404 (316L)
Order code for "Process connection" ontion FAS

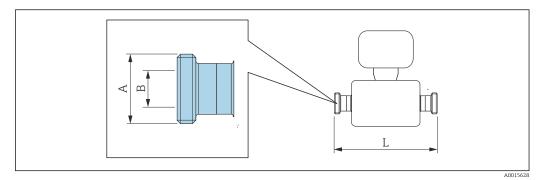
Tri-Clamp DN [mm]	Device reduction to DN [mm]	Clamp [in]	A [mm]	B [mm]	L [mm]
40	25	1½ 1)	50.4	34.80	434

3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8~\mu m$: order code for "Measuring tube material", option SB

1) The connection complies with the hygienic clamp dimensions as per ASME BPE.

Threaded glands

Thread DIN 11851, DIN11864-1, SMS 1145



i

Length tolerance for dimension L in mm: +1.5 / -2.0

Thread DIN 11851, for pipe according to DIN11866, series A 1.4404 (316/316L) Order code for "Process connection", option FMW				
DN [mm]	A [in]	B [mm]	L [mm]	
25	Rd 52 × ¼	26	434	
50	Rd 78 × ¹ / ₆	50	720	
80	Rd 110 × ¼	81	900	
100	Rd 130 × ¼	100	1 128	

3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8~\mu m$: order code for "Measuring tube material", option SB

Thread DIN11864-1 Form A, for pipe according to DIN11866, series A 1.4404 (316/316L) Order code for "Process connection", option FLW				
DN [mm]	A [in]	B [mm]	L [mm]	
25	Rd 52 × 1/8	26	434	
50	Rd 78 × ¹ / ₆	50	720	
80	Rd 110 × ¼	81	900	
100	Rd 130 × ¼	100	1128	
3A-version available: orde	er code for "Additional approval" o	ntion I P in conjunction wit	h	

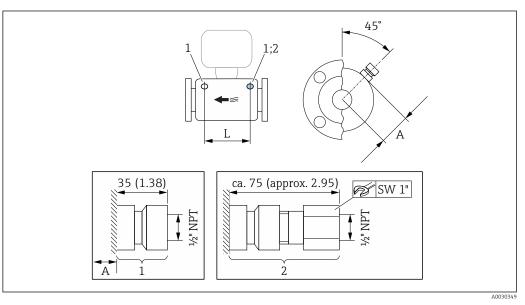
3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8~\mu m$: order code for "Measuring tube material", option SB

Thread SMS 1145 1.4404 (316/316L) Order code for "Process connection", option SCS				
DN [mm]	A [in]	B [mm]	L [mm]	
25	Rd 40 × $\frac{1}{6}$	22.6	434	
50	Rd 70 × $\frac{1}{6}$	48.6	720	
80	Rd 98 × ¹ ⁄ ₆	72.9	900	

Thread SMS 1145 1.4404 (316/316L) Order code for "Process con	nnection", option SCS			
DN [mm]	A [in]	B [mm]	L [mm]	
100	Rd 132 × ¼	97.6	1128	
3A-version available: order code for "Additional approval", option LP in conjunction with Ra $\leq 0.8 \ \mu$ m: order code for "Measuring tube material", option SB				

Accessories

Rupture disk/purge connections



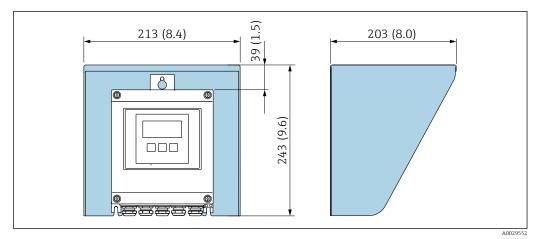
☑ 38 Engineering unit mm (in)

Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection" Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk" 1

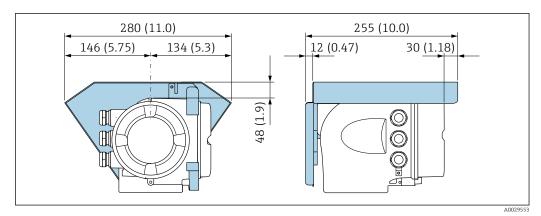
2

DN	А	L
[mm]	[mm]	[mm]
25	32	240
50	53	452
80	80	380
100	106	584

Protective cover



🖻 39 Weather protection cover for Proline 500 – digital



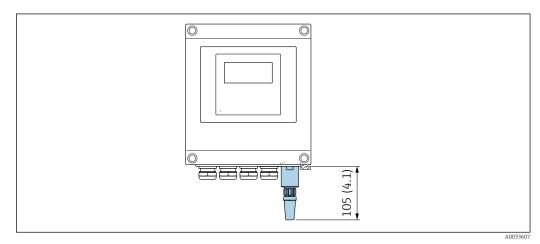
■ 40 Weather protection cover for Proline 500

External WLAN antenna

The external WLAN antenna is not suitable for use in hygienic applications.

Proline 500 – digital

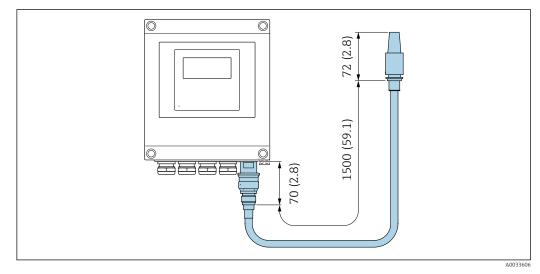
External WLAN antenna mounted on device



■ 41 Engineering unit mm (in)

External WLAN antenna mounted with cable

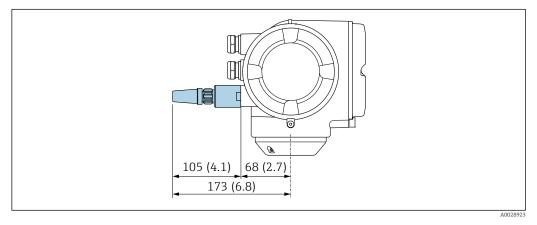
The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



E 42 Engineering unit mm (in)

Proline 500

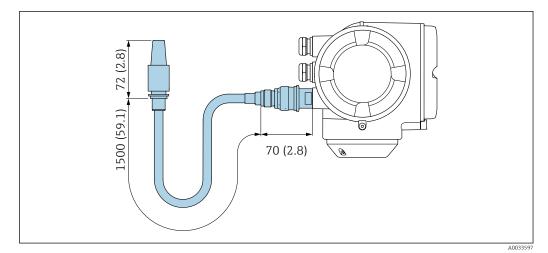
External WLAN antenna mounted on device



☑ 43 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.

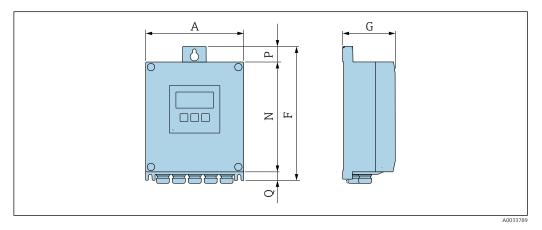


■ 44 Engineering unit mm (in)

Dimensions in US units

Housing of Proline 500 – digital transmitter

Non-hazardous area or hazardous area: Zone 2; Class I, Division 2



Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option A "Sensor"

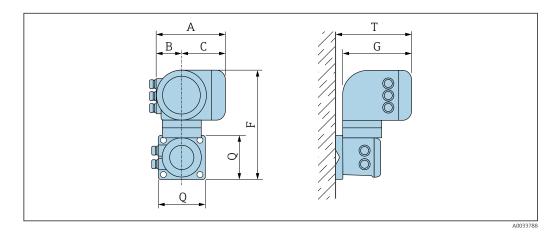
A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.57	9.13	3.15	7.36	0.94	0.83

Order code for "Transmitter housing", option D "Polycarbonate" and order code for "Integrated ISEM electronics", option A "Sensor"

A	F	G	N	P	Q
[in]	[in]	[in]	[in]	[in]	[in]
6.97	9.21	3.54	7.76	0.67	0.87

Housing of Proline 500 transmitter

Hazardous area: Zone 2; Class I, Division 2 or Zone 1; Class I, Division 1



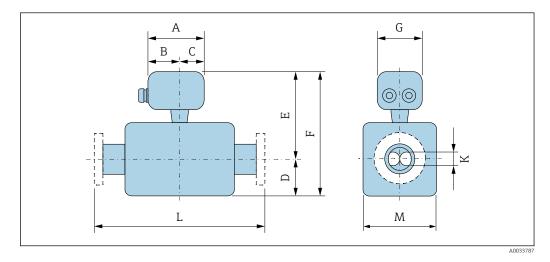
Order code for "Transmitter housing", option A "Aluminum, coated" and order code for "Integrated ISEM electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[in]						
7.40	3.35	4.06	12.5	8.54	5.12	9.41

Order code for "Transmitter housing", option L "Cast, stainless" and order code for "Integrated ISEM
electronics", option B "Transmitter"

A	B	C	F	G	Q	T
[in]						
7.40	3.35	4.06	11.6	8.54	5.12	9.41

Sensor connection housing



Order code for "Sensor connection housing", option A "Aluminum, coated"

DN	A 1)	B 1)	С	D	Е	F	G	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	5.83	3.70	2.13	8.54	10.1	18.64	5.35	0.60	2)	2.87
2	5.83	3.70	2.13	16.06	10.91	26.97	5.35	1.10	2)	4.53
3	5.83	3.70	2.13	20.63	11.97	32.6	5.35	1.71	2)	6.65
4	5.83	3.70	2.13	25.79	12.99	38.78	5.35	2.71	2)	8.66

1) Depending on the cable gland used: values up to +1.18 in

2) Dependent on the respective process connection

DN	A 1)	В	С	D	Е	F	G	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	5.39	3.07	2.32	8.54	9.9	18.44	5.28	0.60	2)	2.87
2	5.39	3.07	2.32	16.06	10.71	26.77	5.28	1.10	2)	4.53
3	5.39	3.07	2.32	20.63	11.77	32.4	5.28	1.71	2)	6.65
4	5.39	3.07	2.32	25.79	12.8	38.58	5.28	2.71	2)	8.66

Order code for "Sensor connection housing", option B "Stainless"

1) Depending on the cable gland used: values up to +1.18 in

2) Dependent on the respective process connection

Order code for "Sensor connection housing", option C "Ultra-compact hygienic, stainless"

DN	A 1)	B ¹⁾	С	D	E ²⁾³⁾	F ²⁾³⁾	G	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	
1	4.88	2.68	2.20	2.95	7.09	10.04	4.41	0.47	4)	2.87
2	4.88	2.68	2.20	5.55	7.66	13.21	4.41	1.02	4)	4.53

DN	A 1)	B 1)	С	D	E ²⁾³⁾	F ²⁾³⁾	G	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	
3	4.88	2.68	2.20	7.87	8.44	16.32	4.41	1.59	4)	6.65
4	4.88	2.68	2.20	10	9.17	19.17	4.41	2.02	4)	8.66

1) Depending on the cable gland used: values up to +1.18 in

 With order code for "Sensor option", option CG and order code for "Measuring tube material", option SD, SE, SF, TH, LA: values +2.76 in

3) If using an extended neck for the high-temperature range, order code for "Sensor option", option CG and order code for "Measuring tube material", option TT, TU: values +4.09 in

4) Dependent on the respective process connection

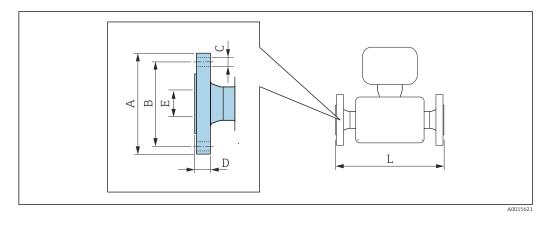
Order code	for "Sensor	connection	housina"	ontion I	"Cast, stainless"
oraci couc	Joi Densor	connection	nousing,	option	cust, stutticss

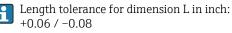
DN	A 1)	В	С	D	Е	F	G	К	L	М
[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]	[in]
1	5.71	3.39	2.32	8.54	11.02	19.57	5.35	0.60	2)	2.87
2	5.71	3.39	2.32	16.06	11.81	27.87	5.35	1.10	2)	4.53
3	5.71	3.39	2.32	20.63	12.87	33.5	5.35	1.71	2)	6.65
4	5.71	3.39	2.32	25.79	13.9	39.69	5.35	2.71	2)	8.66

1) Depending on the cable gland used: values up to +1.18 in

2) Dependent on the respective process connection

Fixed flange connections ASME B16.5





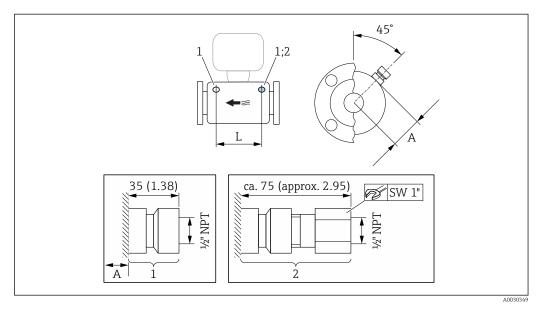
Flange according to ASME B16.5: Class 150 1.4404 (F316/F316L) Order code for "Process connection", option AAS							
DN A B C D E L [in] [in] [in] [in] [in] [in] [in]							
1	4.33	3.13	4 × Ø0.62	0.56	1.05	17.32	
2	5.91	5.91 4.75 4 × Ø0.75 0.75 2.07 28.15					
3 7.48 6.00 4 × Ø0.75 0.94 3.07 33.07							
4 9.06 7.50 8ר0.75 0.94 4.03 44.41							
Surface roughness (flange): Ra 125 to 248 µin							

Flange according to ASME B16.5: Class 300 1.4404 (F316/F316L) Order code for "Process connection", option ABS С DN Α В D Ε L [in] [in] [in] [in] [in] [in] [in] 1 4.92 3.50 4 × Ø0.75 0.69 1.05 17.32 2 6.50 5.00 8 × Ø0.75 0.88 2.07 28.15 3 33.07 8.27 6.63 8 × Ø0.88 1.12 3.07 4 10.04 7.87 8 × Ø0.88 1.25 4.03 44.41 Surface roughness (flange): Ra 125 to 248 µin

Flange according to ASME B16.5: Class 600 1.4404 (F316/F316L) Order code for "Process connection", option ACS DN В С D Ε L Α [in] [in] [in] [in] [in] [in] [in] 4 × Ø0.75 1 4.92 3.50 0.94 0.96 19.29 2 6.50 5.00 8 × Ø0.75 1.25 1.94 29.21 8.27 3 6.63 $8 \times Ø0.87$ 1.57 2.90 35.59 4 10.83 8ר1.00 1.91 45.59 8.50 3.83 Surface roughness (flange): Ra 125 to 248 μin

Accessories

Rupture disk/purge connections



🗟 45 Engineering unit mm (in)

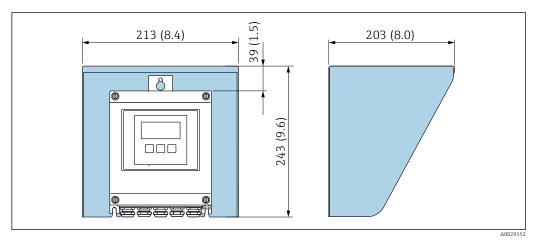
1 Connection nipple for purge connections: order code for "Sensor options", option CH "Purge connection"

2 Connection nipple with rupture disk: order code for "Sensor option", option CA "Rupture disk"

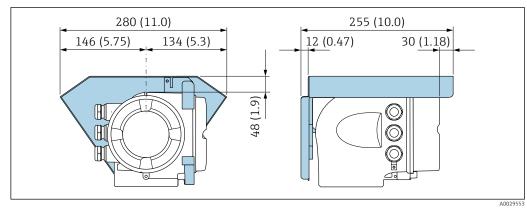
DN	А	L
[in]	[in]	[in]
1	1.26	9.45
2	2.09	17.80

DN	А	L
[in]	[in]	[in]
3	3.15	14.96
4	4.17	22.99

Protective cover



 46 Weather protection cover for Proline 500 - digital



🛃 47 Weather protection cover for Proline 500

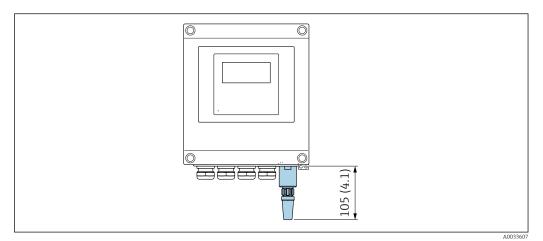
External WLAN antenna



The external WLAN antenna is not suitable for use in hygienic applications.

Proline 500 – digital

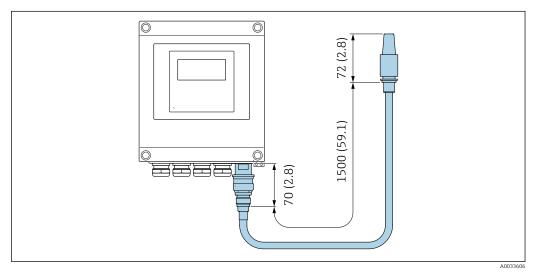
External WLAN antenna mounted on device



☑ 48 Engineering unit mm (in)

External WLAN antenna mounted with cable

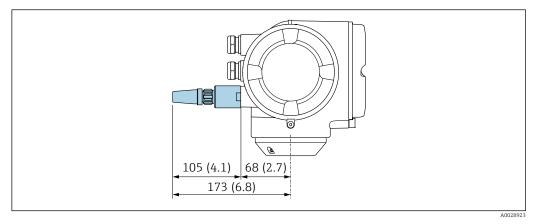
The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



Engineering unit mm (in)

Proline 500

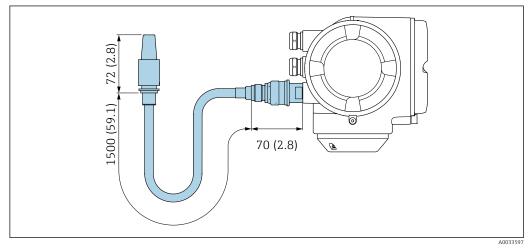
External WLAN antenna mounted on device



☑ 50 Engineering unit mm (in)

External WLAN antenna mounted with cable

The external WLAN antenna can be mounted separately from the transmitter if the transmission/ reception conditions at the transmitter mounting location are poor.



☑ 51 Engineering unit mm (in)

Weight

All values (weight exclusive of packaging material) refer to devices with EN/DIN PN 40 flanges.

Transmitter

- Proline 500 digital polycarbonate: 1.4 kg (3.1 lbs)
- Proline 500 digital aluminum: 2.4 kg (5.3 lbs)
- Proline 500 aluminum: 6.5 kg (14.3 lbs)
- Proline 500 cast, stainless: 15.6 kg (34.4 lbs)

Sensor

- Sensor with aluminum connection housing version: see the information in the following table
- Cast connection housing version, stainless: +3.7 kg (+8.2 lbs)

Weight in SI units

DN [mm]	Weight [kg]	
25	11	
50	33	

DN [mm]	Weight [kg]	
80	60	
100	149	

Weight in US units

DN [in]	Weight [lbs]	
1	24	
2	73	
3	132	
4	329	

Materials

Transmitter housing

Housing of Proline 500 – digital transmitter

Order code for "Transmitter housing":

- Option A "Aluminum coated": aluminum, AlSi10Mg, coated
- Option D "Polycarbonate": polycarbonate

Housing of Proline 500 transmitter

Order code for "Transmitter housing":

- Option A "Aluminum coated": aluminum, AlSi10Mg, coated
- Option L "Cast, stainless": cast, stainless steel, 1.4409 (CF3M) similar to 316L

Window material

Order code for "Transmitter housing":

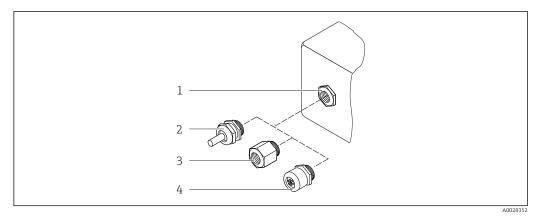
- Option A "Aluminum, coated": glass
- Option **D** "Polycarbonate": plastic
- Option L "Cast, stainless": glass

Sensor connection housing

Order code for "Sensor connection housing":

- Option **A** "Aluminum coated": aluminum, AlSi10Mg, coated
- Option B "Stainless":
 - Stainless steel 1.4301 (304)
 - Optional: Order code for "Sensor feature", option CC "Hygienic version, for maximum corrosion resistance": stainless steel, 1.4404 (316L)
- Option C "Ultra-compact, stainless":
- Stainless steel 1.4301 (304)
- Optional: Order code for "Sensor feature", option CC "Hygienic version, for maximum corrosion resistance": stainless steel, 1.4404 (316L)
- Option L "Cast, stainless": 1.4409 (CF3M) similar to 316L

Cable entries/cable glands



🛃 52 Possible cable entries/cable glands

- 1 Female thread M20 × 1.5
- Cable gland M20 × 1.5 2 3 4
- Adapter for cable entry with internal thread G ½" or NPT ½"
- Device plugs

Cable entries and adapters	Material	
Cable gland M20 × 1.5	Plastic	
 Adapter for cable entry with internal thread G ¹/₂" Adapter for cable entry with internal thread NPT ¹/₂" 	Nickel-plated brass	
 Only available for certain device versions: Order code for "Transmitter housing": Option A "Aluminum, coated" Option D "Polycarbonate" Order code for "Sensor connection housing": Proline 500 - digital: Option A "Aluminum coated" Option B "Stainless" Proline 500: Option B "Stainless" Option B "Stainless" Option B "Stainless" Option Curcast, stainless" 		
 Adapter for cable entry with internal thread G ¹/₂" Adapter for cable entry with internal thread NPT ¹/₂" 	Stainless steel, 1.4404 (316L)	
 Only available for certain device versions: Order code for "Transmitter housing": Option L "Cast, stainless" Order code for "Sensor connection housing": Option L "Cast, stainless" 		
Adapter for device plug	Stainless steel, 1.4404 (316L)	
Device plug for digital communication: Only available for certain device versions → 🗎 28.		
Device plugs	Plug M12 × 1 • Socket: Stainless steel, 1.4404 (316L) • Contact housing: Polyamide • Contacts: Gold-plated brass	

Device plug

Electrical connection	Material
Plug M12x1	 Socket: Stainless steel, 1.4404 (316L) Contact housing: Polyamide Contacts: Gold-plated brass

Connecting cable

Connecting cable for sensor - Proline 500 – digital transmitter

PVC cable with copper shield

Connecting cable for sensor - Proline 500 transmitter

- Standard cable: PVC cable with copper shield
- Reinforced cable: PVC cable with copper shield and additional steel wire braided jacket

UV rays can impair the cable outer sheath. Protect the cable from exposure to sun as much as possible.

Measuring tubes

Stainless steel, 1.4404 (316/316L); manifold: stainless steel, 1.4404 (316/316L)

Process connections

Flanges according to EN 1092-1 (DIN 2501) / according to ASME B16.5 / as per JIS B2220: Stainless steel, 1.4404 (F316/F316L)

Seals

Welded process connections without internal seals

Accessories

Protective cover

Stainless steel, 1.4404 (316L)

External WLAN antenna

- Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel-plated brass
- Adapter: Stainless steel and nickel-plated brass
- Cable: Polyethylene
- Plug: Nickel-plated brass
- Angle bracket: Stainless steel

 Process connections
 Fixed flange connections:

 - EN 1092-1 (DIN 2501) flange

 - EN 1092-1 (DIN 2512N) flange

 - ASME B16.5 flange

 - JIS B2220 flange

 Process connection materials →
90

 Surface roughness

 All data relate to parts in contact with fluid. The following surface roughness quality can be ordered.

 • Not polished

Ra_{max} = 0.8 µm (32 µin)

Operability

Operating concept	Operator-oriented menu structure for user-specific tasks		
	Commissioning		
	 Operation 		
	 Diagnostics 		

Expert level

e, Korean, Bahasa (Indonesian), Vietr b browser	itch, Portuguese, Polish, Russian, Turkish, Chinese,
e, Korean, Bahasa (Îndonesian), Vietr	itch, Portuguese, Polish, Russian, Turkish, Chinese,
	4-line, illuminated, graphic display; touch control" 4-line, illuminated, graphic display; touch control + 97

- 53 Operation with touch control
- Proline 500 digital 1
- Proline 500 2

Display elements

- 4-line, illuminated, graphic displayWhite background lighting; switches to red in event of device errors
- Format for displaying measured variables and status variables can be individually configured
 - Permitted ambient temperature for the display: -20 to +60 °C (-4 to +140 °F) The readability of the display may be impaired at temperatures outside the temperature range.

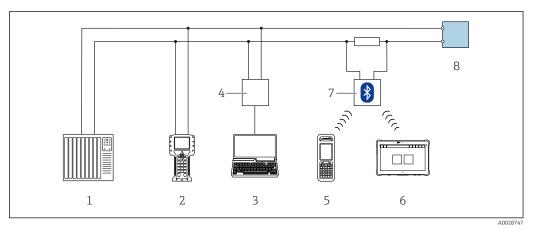
Operating elements

- External operation via touch control (3 optical keys) without opening the housing: \pm , \Box , \Box
- Operating elements also accessible in the various zones of the hazardous area

Remote operation

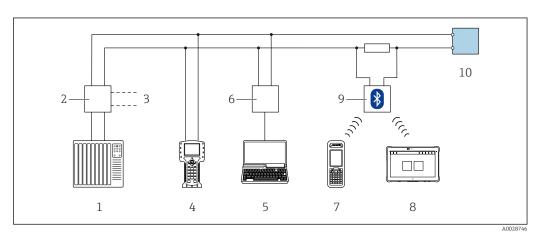
Via HART protocol

This communication interface is available in device versions with a HART output.



54 Options for remote operation via HART protocol (active)

- 1 Control system (e.g. PLC)
- 2 Field Communicator 475
- 3 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 4 Commubox FXA195 (USB)
- 5 Field Xpert SFX350 or SFX370
- 6 Field Xpert SMT70
- 7 VIATOR Bluetooth modem with connecting cable
- 8 Transmitter

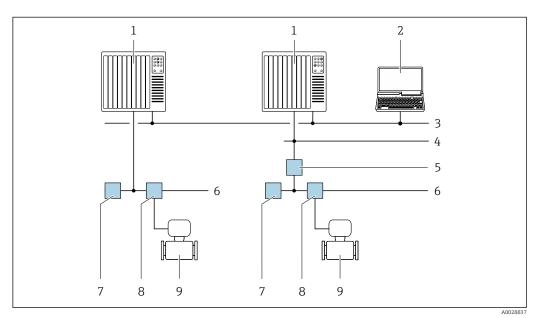


55 Options for remote operation via HART protocol (passive)

- Control system (e.g. PLC)
 Transmitter power supply
 - Transmitter power supply unit, e.g. RN221N (with communication resistor)
- 3 Connection for Commubox FXA195 and Field Communicator 475
- 4 Field Communicator 475
- 5 Computer with Web browser (e.g. Internet Explorer) for access to the integrated device Web server or computer with an operating tool (e.g. FieldCare, DeviceCare, AMS Device Manager, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 6 Commubox FXA195 (USB)
- 7 Field Xpert SFX350 or SFX370
- 8 Field Xpert SMT70
- 9 VIATOR Bluetooth modem with connecting cable
- 10 Transmitter

Via FOUNDATION Fieldbus network

This communication interface is available in device versions with FOUNDATION Fieldbus.

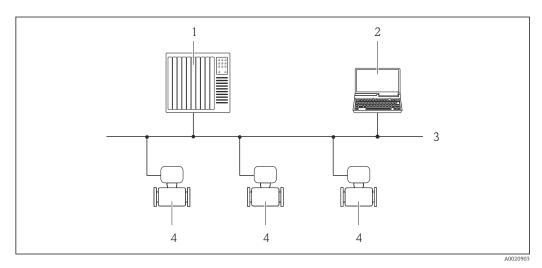


56 Options for remote operation via FOUNDATION Fieldbus network

- 1 Automation system
- 2 Computer with FOUNDATION Fieldbus network card
- 3 Industry network
- 4 High Speed Ethernet FF-HSE network
- 5 Segment coupler FF-HSE/FF-H1
- 6 FOUNDATION Fieldbus FF-H1 network
- 7 Power supply FF-H1 network
- 8 T-box
- 9 Measuring device

Via PROFIBUS DP network

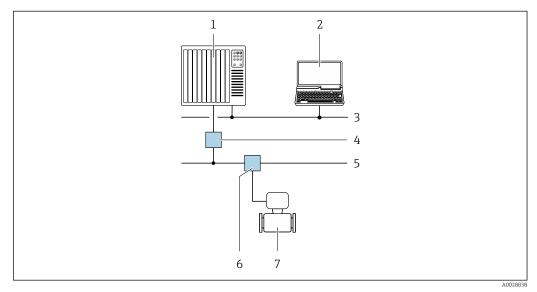
This communication interface is available in device versions with PROFIBUS DP.



- ☑ 57 Options for remote operation via PROFIBUS DP network
- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Measuring device

Via PROFIBUS PA network

This communication interface is available in device versions with PROFIBUS PA.

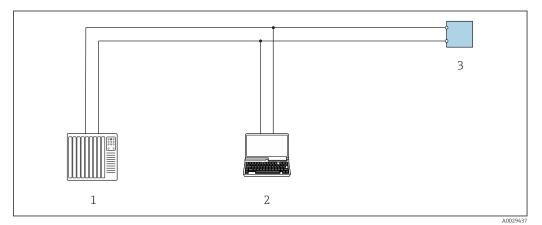


58 Options for remote operation via PROFIBUS PA network

- 1 Automation system
- 2 Computer with PROFIBUS network card
- 3 PROFIBUS DP network
- 4 Segment coupler PROFIBUS DP/PA
- 5 PROFIBUS PA network
- 6 T-box
- 7 Measuring device

Via Modbus RS485 protocol

This communication interface is available in device versions with a Modbus-RS485 output.



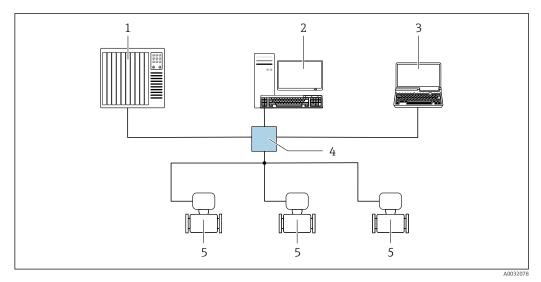
59 Options for remote operation via Modbus-RS485 protocol (active)

- 1 Control system (e.g. PLC)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 3 Transmitter

Via EtherNet/IP network

This communication interface is available in device versions with EtherNet/IP.

Star topology

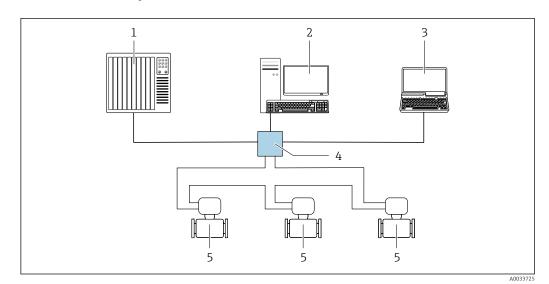


60 Options for remote operation via EtherNet/IP network: star topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Ethernet switch
- 5 Measuring device

Ring topology

The device is integrated via the terminal connection for signal transmission (output 1) and the service interface (CDI-RJ45).



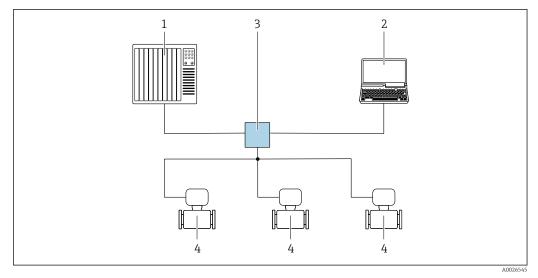
61 Options for remote operation via EtherNet/IP network: ring topology

- 1 Automation system, e.g. "RSLogix" (Rockwell Automation)
- 2 Workstation for measuring device operation: with Custom Add-On Profile for "RSLogix 5000" (Rockwell Automation) or with Electronic Data Sheet (EDS)
- 3 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare) with COM DTM "CDI Communication TCP/IP"
- 4 Ethernet switch
- 5 Measuring device

Via PROFINET network

This communication interface is available in device versions with PROFINET.

Star topology

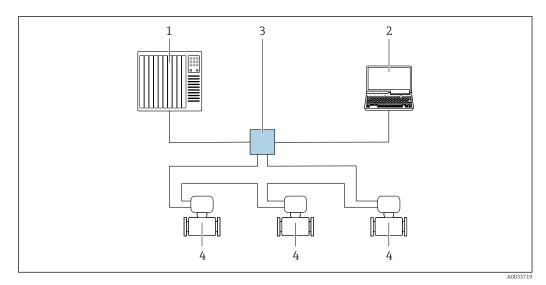


62 Options for remote operation via PROFINET network: star topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Ring topology

This communication interface is available in device versions with PROFINET.



63 Options for remote operation via PROFINET network: ring topology

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Computer with Web browser (e.g. Internet Explorer) for accessing the integrated device Web server or computer with operating tool (e.g. FieldCare, DeviceCare, SIMATIC PDM) with COM DTM "CDI Communication TCP/IP"
- 3 Switch, e.g. Scalance X204 (Siemens)
- 4 Measuring device

Service interface

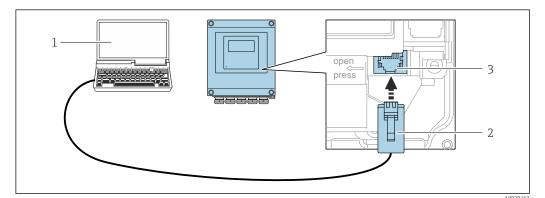
Via service interface (CDI-RJ45)

A point-to-point connection can be established to configure the device onsite. With the housing open, the connection is established directly via the service interface (CDI-RJ45) of the device.

An adapter for RJ45 and the M12 connector is optionally available: Order code for "Accessories", option **NB**: "Adapter RJ45 M12 (service interface)"

The adapter connects the service interface (CDI-RJ45) to an M12 connector mounted in the cable entry. Therefore the connection to the service interface can be established via an M12 connector without opening the device.

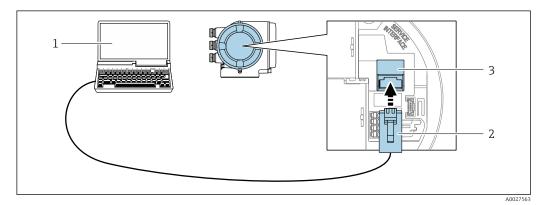
Proline 500 - digital transmitter



■ 64 Connection via service interface (CDI-RJ45)

- 1 Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 connector
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

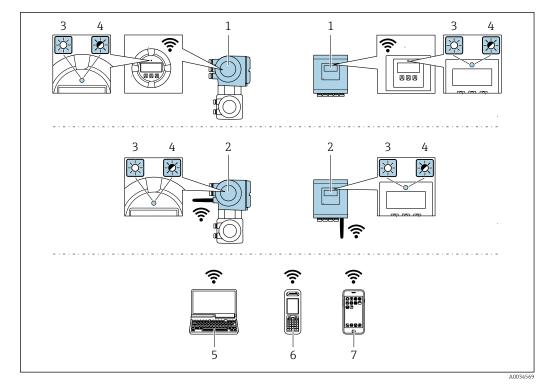
Proline 500 transmitter



- 65 Connection via service interface (CDI-RJ45)
- 1 Computer with Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with "FieldCare", "DeviceCare" operating tool with COM DTM "CDI Communication TCP/IP" or Modbus DTM
- 2 Standard Ethernet connecting cable with RJ45 connector
- 3 Service interface (CDI-RJ45) of the measuring device with access to the integrated Web server

Via WLAN interface

The optional WLAN interface is available on the following device version: Order code for "Display; operation", option **G** "4-line, illuminated, graphic display; touch control + WLAN"



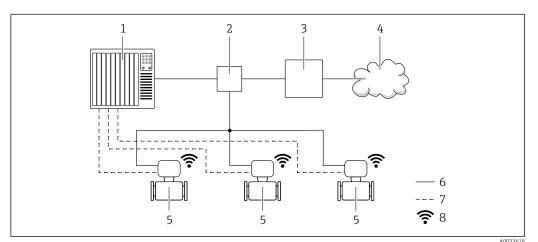
- 1 Transmitter with integrated WLAN antenna
- 2 Transmitter with external WLAN antenna
- 3 LED lit constantly: WLAN reception is enabled on measuring device
- 4 LED flashing: WLAN connection established between operating unit and measuring device
- 5 Computer with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or with operating tool (e.g. FieldCare, DeviceCare)
- 6 Mobile handheld terminal with WLAN interface and Web browser (e.g. Microsoft Internet Explorer, Microsoft Edge) for accessing the integrated device Web server or operating tool (e.g. FieldCare, DeviceCare)
- 7 Smart phone or tablet (e.g. Field Xpert SMT70)

Function	WLAN: IEEE 802.11 b/g (2.4 GHz) • Access point with DHCP server (default setting) • Network		
Encryption	WPA2-PSK AES-128 (in accordance with IEEE 802.11i)		
Configurable WLAN channels	1 to 11		
Degree of protection	IP67		
Available antennas	 Internal antenna External antenna (optional) In the event of poor transmission/reception conditions at the place of installation. Available as an accessory →		
Max. range	50 m (164 ft)		
Materials: External WLAN antenna	 Antenna: ASA plastic (acrylic ester-styrene-acrylonitrile) and nickel- plated brass Adapter: Stainless steel and nickel-plated brass Cable: Polyethylene Connector: Nickel-plated brass Angle bracket: Stainless steel 		

Network integration

With the optional OPC-UA-Server application package, the device can be integrated into an Ethernet network via the service interface (CDI-RJ45 and WLAN) and communicate with OPC-UA clients. If the device is used in this way, IT security must be considered.

For permanent access to device data and for device configuration via the Web server, the device is incorporated directly in a network via the service interface (CDI-RJ45). In this way, the device can be



accessed any time from the control station. The measured values are processed separately via the inputs and outputs through the automation system.

- 1 Automation system, e.g. Simatic S7 (Siemens)
- 2 Ethernet switch
- 3 Edge Gateway
- 4 Cloud
- 5 Measuring device
- 6 Ethernet network
- 7 Measured values via inputs and outputs
- 8 Optional WLAN interface



The optional WLAN interface is available on the following device version: Order code for "Display; operation", option **G** "4-line, illuminated, graphic display; touch control + WLAN"

Special Documentation for the OPC-UA-Server application package $\rightarrow \square$ 114.

Supported operating tools

Different operating tools can be used for local or remote access to the measuring device. Depending on the operating tool used, access is possible with different operating units and via a variety of interfaces.

Supported operating tools	Operating unit	Interface	Additional information
Web browser	Notebook, PC or tablet with Web browser	 CDI-RJ45 service interface WLAN interface Ethernet-based fieldbus (EtherNet/IP, PROFINET) 	Special Documentation for device → 🗎 114
DeviceCare SFE100	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 112

Supported operating tools	Operating unit	Interface	Additional information
FieldCare SFE500	Notebook, PC or tablet with Microsoft Windows system	CDI-RJ45 service interfaceWLAN interfaceFieldbus protocol	→ 🗎 112
Device Xpert	Field Xpert SFX 100/350/370	HART and FOUNDATION Fieldbus fieldbus protocol	Operating Instructions BA01202S Device description files: Use update function of handheld terminal

Other operating tools based on FDT technology with a device driver such as DTM/iDTM or DD/EDD can be used for device operation. These operating tools are available from the individual manufacturers. Integration into the following operating tools, among others, is supported:

- FactoryTalk AssetCentre (FTAC) by Rockwell Automation → www.rockwellautomation.com
- Process Device Manager (PDM) by Siemens → www.siemens.com
- Asset Management Solutions (AMS) by Emerson → www.emersonprocess.com
- FieldCommunicator 375/475 by Emerson → www.emersonprocess.com
- Field Device Manager (FDM) by Honeywell → www.honeywellprocess.com
- FieldMate by Yokogawa → www.yokogawa.com
- PACTWare → www.pactware.com

The associated device description files are available at: www.endress.com \rightarrow Downloads

Web server

Thanks to the integrated Web server, the device can be operated and configured via a Web browser and via a service interface (CDI-RJ45) or via a WLAN interface. The structure of the operating menu is the same as for the local display. In addition to the measured values, status information on the device is also displayed and allows the user to monitor the status of the device. Furthermore the device data can be managed and the network parameters can be configured.

A device that has a WLAN interface (can be ordered as an option) is required for the WLAN connection: order code for "Display; operation", option **G** "4-line, illuminated; touch control + WLAN". The device acts as an Access Point and enables communication by computer or a mobile handheld terminal.

Supported functions

Data exchange between the operating unit (such as a notebook for example) and the measuring device:

- Upload the configuration from the measuring device (XML format, configuration backup)
- Save the configuration to the measuring device (XML format, restore configuration)
- Export event list (.csv file)
- Export parameter settings (.csv file or PDF file, document the measuring point configuration)
- Export the Heartbeat verification log (PDF file, only available with the "Heartbeat Verification" application package)
- Flash firmware version for device firmware upgrade, for instance
- Download driver for system integration
- Visualize up to 1000 saved measured values (only available with the Extended HistoROM application package →
 ⁽¹⁾
 108)

Web server special documentation \rightarrow 114

HistoROM data management

The measuring device features HistoROM data management. HistoROM data management comprises both the storage and import/export of key device and process data, making operation and servicing far more reliable, secure and efficient.

When the device is delivered, the factory settings of the configuration data are stored as a backup in the device memory. This memory can be overwritten with an updated data record, for example after commissioning.

Additional information on the data storage concept

There are different types of data storage units in which device data are stored and used by the device:

	Device memory	T-DAT	S-DAT
Available data	 Event logbook such as diagnostic events for example Parameter data record backup Device firmware package Driver for system integration for exporting via Web server, e.g: GSD for PROFIBUS DP GSD for PROFIBUS PA GSDML for PROFINET EDS for EtherNet/IP DD for FOUNDATION Fieldbus 	 Measured value logging ("Extended HistoROM" order option) Current parameter data record (used by firmware at run time) Peakhold indicator (min/max values) Totalizer values 	 Sensor data: nominal diameter etc. Serial number Calibration data Device configuration (e.g. SW options, fixed I/O or multi I/O)
Storage location	Fixed on the user interface board in the connection compartment	Attachable to the user interface board in the connection compartment	In the sensor plug in the transmitter neck part

Data backup

Automatic

- The most important device data (sensor and transmitter) are automatically saved in the DAT modules
- If the transmitter or measuring device is replaced: once the T-DAT containing the previous device data has been exchanged, the new measuring device is ready for operation again immediately without any errors
- If the sensor is replaced: once the sensor has been replaced, new sensor data are transferred from the S-DAT in the measuring device and the measuring device is ready for operation again immediately without any errors
- If exchanging the electronics module (e.g. I/O electronics module): Once the electronics module has been replaced, the software of the module is compared against the current device firmware. The module software is upgraded or downgraded where necessary. The electronics module is available for use immediately afterwards and no compatibility problems occur.

Manual

Additional parameter data record (complete parameter settings) in the integrated device memory HistoROM backup for:

- Data backup function
- Backup and subsequent restoration of a device configuration in the device memory HistoROM backup
- Data comparison function

Comparison of the current device configuration with the device configuration saved in the device memory HistoROM backup

Data transfer

Manual

- Transfer of a device configuration to another device using the export function of the specific operating tool, e.g. with FieldCare, DeviceCare or Web server: to duplicate the configuration or to store in an archive (e.g. for backup purposes)
- Transmission of the drivers for system integration via Web server, e.g.:
 - GSD for PROFIBUS DP
 - GSD for PROFIBUS PA
 - GSDML for PROFINET
 - EDS for EtherNet/IP
 - DD for FOUNDATION Fieldbus

Event list

Automatic

- Chronological display of up to 20 event messages in the events list
- If the **Extended HistoROM** application package (order option) is enabled: up to 100 event messages are displayed in the events list along with a time stamp, plain text description and remedial measures
- The events list can be exported and displayed via a variety of interfaces and operating tools e.g. DeviceCare, FieldCare or Web server

Data logging

Manual

If the **Extended HistoROM** application package (order option) is enabled:

- Record up to 1000 measured values via 1 to 4 channels
- User configurable recording interval
- Record up to 250 measured values via each of the 4 memory channels
- Export the measured value log via a variety of interfaces and operating tools e.g. FieldCare, DeviceCare or web server

Certificates and approvals

Currently available certificates and approvals can be called up via the product configurator.

CE mark	The device meets the legal requirements of the applicable EU Directives. These are listed in the corresponding EU Declaration of Conformity along with the standards applied.		
	Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.		
C-Tick symbol	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".		
Ex approval	The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.		
	 The following devices have equipment protection level (EPL) Ga/Gb (Zone 0 in the measuring tube): Device versions with the order code for "Integrated ISEM electronics", option A and the order code for "Approval; transmitter; sensor", option BI, BJ, BM or BN. Device versions with the order code for "Integrated ISEM electronics", option B and the order code for "Approval; transmitter; sensor", option BA, BB, BC or BD. 		
	The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.		

Proline 500 – digital

ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

Ex ia

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II(1)G	[Ex ia] IIC	II1/2G	Ex ia IIC T6T1 Ga/Gb Ex ia IIB T6T1 Ga/Gb
II(1)G	[Ex ia] IIC	II2G	Ex ia IIC T6T1 Gb Ex ia IIB T6T1 Gb
II3(1)G	Ex ec [ia Ga] IIC T5T4 Gc	II1/2G	Ex ia IIC T6T1 Ga/Gb Ex ia IIB T6T1 Ga/Gb
II3(1)G	Ex ec [ia Ga] IIC T5T4 Gc	II2G	Ex ia IIC T6T1 Gb Ex ia IIB T6T1 Gb

Ex tb

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
II(1)D	[Ex ia] IIIC	II2D	Ex ia tb IIIC T** °C Db

Non-Ex / Ex ec

Transmitter		Sensor	
Category	Type of protection	Category	Type of protection
Non - Ex	Non-Ex	II3G	Ex ec IIC T5T1 Gc
II3G	Ex ec IIC T5T4 Gc	II3G	Ex ec IIC T5T1 Gc

$_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

IS (Ex nA, Ex i)

Transmitter	Sensor	
Class I Division 2 Groups A - D	Class I, II, III Division 1 Groups A-G	
Class I Division 2 Groups A - D	Class I, II, III Division 1 Groups C-G	

NI (Ex nA)

	Transmitter	Sensor
Class I Division 2 Groups A - D		A - D

Ex nA / Ex i

Transmitter	Sensor
Class I, Zone 2 AEx/ Ex nA [ia Ga] IIC T5T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 2 AEx/ Ex nA [ia Ga] IIC T5T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

Ex nA

Transmitter	Sensor	
Class I, Zone 2 AEx/ Ex nA IIC T5T4 Gc	Class I, Zone 2 AEx/ Ex nA IIC T5T1 Gc	

Ex tb

Transmitter	Sensor
[AEx / Ex ia] IIIC	Zone 21 AEx/ Ex ia tb IIIC T** °C Db

Proline 500

ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

Ex db eb

Transmitter		Sensor	
Category	Type of protection	Category Type of protection	
II2G	Ex db eb ia IIC T6T4 Gb	II1/2G	Ex ia IIC T6T1 Ga/Gb
II2G	Ex db eb ia IIB T6T4 Gb	II1/2G	Ex ia IIB T6T1 Ga/Gb
II2G	Ex db eb ia IIC T6T4 Gb	II2G	Ex ia IIC T6T1 Gb
II2G	Ex db eb ia IIB T6T4 Gb	II2G	Ex ia IIB T6T1 Gb

Ex db

	Transmitter	Sensor		
Category	Type of protection	Category	Type of protection	
II2G	Ex db ia IIC T6T4 Gb	II1/2G	Ex ia IIC T6T1 Ga/Gb	
II2G	Ex db ia IIB T6T4 Gb	II1/2G	Ex ia IIB T6T1 Ga/Gb	
II2G	Ex db ia IIC T6T4 Gb	II2G	Ex ia IIC T6T1 Gb	
II2G	Ex db ia IIB T6T4 Gb	II2G	Ex ia IIB T6T1 Gb	

Ex tb

Category	Type of protection				
	Transmitter	Sensor			
II2D	Ex tb IIIC T85°C Db	Ex ia tb IIIC T** °C Db			

Ех ес

Category	Type of protection			
	Transmitter Sensor			
II3G	Ex ec IIC T5T4 Gc	Ex ec IIC T5T1 Gc		

$_{C}CSA_{US}$

Currently, the following versions for use in hazardous areas are available:

IS (Ex i) and XP (Ex d)

Transmitter	Sensor	
Class I, III, III Division 1 Gr	oups A-G	
Class I, III, III Division 1 Gr	oups C-G	

NI (Ex nA)

Transmitter	Sensor			
Class I Division 2 Groups	ABCD			

Ex de

Transmitter	Sensor
Class I, Zone 1 AEx/ Ex de ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex de ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex de ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb
Class I, Zone 1 AEx/ Ex de ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

Ex d

Transmitter	Sensor
Class I, Zone 1 AEx/ Ex d ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex d ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Ga/Gb
Class I, Zone 1 AEx/ Ex d ia IIC T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIC T6T1 Gb
Class I, Zone 1 AEx/ Ex d ia IIB T6T4 Gb	Class I, Zone 1 AEx/ Ex ia IIB T6T1 Gb

	Transmitter	Sensor				
	Class I, Zone 2 AEx/ Ex nA IIC T5T4 Gc	Class I, Zone 2 AEx/ Ex nA IIC T5T1 Gc				
	Ev th					
	Ex tb Transmitter Sensor					
	Zone 21 AEx/ Ex tb IIIC T85°C Db	Zone 21 AEx/ Ex ia tb IIIC T** °C Db				
Sanitary compatibility	 3-A approval Only devices with the order code for "Additional approval", option LP "3A" have 3-A approval. EHEDG-tested Only devices with the order code for "Additional approval", option LT "EHEDG" have been tested and meet the requirements of the EHEDG. To meet the requirements for EHEDG certification, the device must be used with process connections in accordance with the EHEDG position paper entitled "Easy Cleanable Pipe Couplings and Process Connections" (www.ehedg.org). FDA Food Contact Materials Regulation (EC) 1935/2004 					
Pharmaceutical compatibility	 FDA USP Class VI TSE/BSE Certificate of Suitability 					
Functional safety	The measuring device can be used for flow monitoring systems (min., max., range) up to SIL 2 (single-channel architecture; order code for "Additional approval", option LA) and SIL 3 (multichannel architecture with homogeneous redundancy) and is independently evaluated and certified by the TÜV in accordance with IEC 61508.					
	The following types of monitoring in safety equipment are possible: Mass flow Volume flow Density 					
	Functional Safety Manual with information on the SIL device $\rightarrow \cong 114$					
HART certification	HART interface					
	by the FieldComm Group. The measuring system ifications: devices of other manufacturers (interoperability)					
FOUNDATION Fieldbus	FOUNDATION Fieldbus interface					
certification	 The measuring device is certified and registered by the FieldComm Group. The measuring system meets all the requirements of the following specifications: Certified in accordance with FOUNDATION Fieldbus H1 Interoperability Test Kit (ITK), revision version 6.2.0 (certificate available on request) Physical Layer Conformance Test The device can also be operated with certified devices of other manufacturers (interoperability) 					
Certification PROFIBUS	PROFIBUS interface					
	The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specifications: • Certified in accordance with PROFIBUS PA Profile 3.02 • The device can also be operated with certified devices of other manufacturers (interoperability)					

EtherNet/IP certification	 The measuring device is certified and registered by the ODVA (Open Device Vendor Association). The measuring system meets all the requirements of the following specifications: Certified in accordance with the ODVA Conformance Test EtherNet/IP Performance Test EtherNet/IP PlugFest compliance The device can also be operated with certified devices of other manufacturers (interoperability) 						
Certification PROFINET	PROFIN	ET interface					
	 The measuring device is certified and registered by the PNO (PROFIBUS User Organization Organization). The measuring system meets all the requirements of the following specificat Certified according to: Test specification for PROFINET devices PROFINET Security Level 2 - Netload Class The device can also be operated with certified devices of other manufacturers (interoperal 				J specifications:		
Pressure Equipment Directive	required	ces can be ordered with or , this must be explicitly sta DN 25 (1"), this is neither	ted in t	he order. Fo	r devices v		
	 With the identification PED/G1/x (x = category) on the sensor nameplate, Endress+Hauser confirms conformity with the "Essential Safety Requirements" specified in Appendix I of the Pressure Equipment Directive 2014/68/EU. Devices bearing this marking (PED) are suitable for the following types of medium: Media in Group 1 and 2 with a vapor pressure greater than, or smaller and equal to0.5 bar (7.3 psi) Unstable gases Devices not bearing this marking (PED) are designed and manufactured according to good 						
	Equip	eering practice. They meet ment Directive 2014/68/E Pressure Equipment Direct	U. The I	range of app			
Radio approval	The mea	asuring device has radio ap	proval.				
	For For	detailed information on th	ne radio	approval, s	ee the Spe	ecial Documentati	on → 🖺 114
Measuring instrument approval	to legal	asuring device is approved a metrological control in acco 2/EC (MID).					
The measuring device is qualified to OIML R117 and has an OIML Certificate of Confor (optional).			conformity				
Additional certification	CRN ap	proval					
	Some device versions have CRN approval. A CRN-approved process connection with a CSA approval must be ordered for a CRN-approved device.						
	Tests and certificates						
	 Pressure test, internal procedure, inspection certificate EN10204-3.1 material certificate, wetted parts and sensor housing PMI test (XRF), internal procedure, wetted parts, test report EN10204-2.1 confirmation of compliance with the order and EN10204-2.2 test report 						
	Testing of welded connections						
	Option	Test s	standard	1		Con	iponent
		ISO 23277 AL2x (PT) ISO 10675-1 AL1 (RT, DR)	ASME B31.3 NFS	ASME VIII Div.1 Appx. 4+8	NORSOK M-601	Measuring tube	Process connection

RT

RT

RT

PT

PT

ΡT

CF

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KP

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Option	Test	Con	nponent				
	ISO 10675-1 AL1 (RT, DR) B31	ASME B31.3 NFS	.3 VIII Div.1	NORSOK M-601	Measuring tube	Process connection	
KR				x	VT, PT	VT, RT	
K1	X				PT	DR	
K2		х			PT	DR	
К3			х		PT	DR	
K4				х	VT, PT	VT, DR	
PT = penetrant testing, RT = radiographic testing, VT = visual testing, DR = digital radiography All options with test report							
 EN 60529 Degrees of protection provided by enclosures (IP code) IEC/EN 60068-2-6 Environmental influences: Test procedure - Test Fc: vibrate (sinusoidal). IEC/EN 60068-2-31 Environmental influences: Test procedure - Test Ec: shocks due to rough handling, primarily fc devices. EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use - general requirements IEC/EN 61326 Emission in accordance with Class A requirements. Electromagnetic compatibility (EMC requirements). NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment NAMUR NE 32 Data retention in the event of a power failure in field and control instruments with microprocessors NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal. NAMUR NE 53 Software of field devices and signal-processing devices with digital electronics NAMUR NE 80 The application of the pressure equipment directive to process control devices NAMUR NE 107 Self-monitoring and diagnosis of field devices NAMUR NE 131 Requirements for field devices for standard applications NAMUR NE 132 Coriolis mass meter 						oratory use - lity (EMC rol equipment with .nsmitters with	

Ordering information

Detailed ordering information is available from the following sources:

- In the Product Configurator on the Endress+Hauser website: www.endress.com -> Click "Corporate"
 -> Select your country -> Click "Products" -> Select the product using the filters and search field ->
 Open product page -> The "Configure" button to the right of the product image opens the Product
 Configurator.
- From your Endress+Hauser Sales Center: www.addresses.endress.com

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
 - Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
 - Automatic verification of exclusion criteria
 - Automatic creation of the order code and its breakdown in PDF or Excel output format
 - Ability to order directly in the Endress+Hauser Online Shop

Application packages

Many different application packages are available to enhance the functionality of the device. Such packages might be needed to address safety aspects or specific application requirements.

The application packages can be ordered with the device or subsequently from Endress+Hauser. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Detailed information on the application packages: Special Documentation for the device $\rightarrow \cong 114$

Diagnostics functions	Package	Description
	Extended HistoROM	Comprises extended functions concerning the event log and the activation of the measured value memory.
		Event log: Memory volume is extended from 20 message entries (standard version) to up to 100 entries.
		 Data logging (line recorder): Memory capacity for up to 1000 measured values is activated. 250 measured values can be output via each of the 4 memory channels. The recording interval can be defined and configured by the user. Measured value logs can be accessed via the local display or operating tool e.g. FieldCare, DeviceCare or Web server.
Heartbeat Technology	Package	Description
	Heartbeat Verification +Monitoring	 Heartbeat Verification Meets the requirement for traceable verification to DIN ISO 9001:2008 Chapter 7.6 a) "Control of monitoring and measuring equipment". Functional testing in the installed state without interrupting the process. Traceable verification results on request, including a report. Simple testing process via local operation or other operating interfaces. Clear measuring point assessment (pass/fail) with high test coverage within the framework of manufacturer specifications. Extension of calibration intervals according to operator's risk assessment.
		 Heartbeat Monitoring Continuously supplies data, which are characteristic of the measuring principle, to an external condition monitoring system for the purpose of preventive maintenance or process analysis. These data enable the operator to: Draw conclusions - using these data and other information - about the impact process influences (such as corrosion, abrasion, buildup etc.) have on the measuring performance over time. Schedule servicing in time. Monitor the process or product quality, e.g. gas pockets.

Concentration	Package	Description
	5	
	Concentration	Calculation and outputting of fluid concentrations
		The measured density is converted to the concentration of a substance of a binary mixture using the "Concentration" application package:
		 Choice of predefined fluids (e.g. various sugar solutions, acids, alkalis, salts,
		ethanol etc.)
		 Common or user-defined units ("Brix, "Plato, % mass, % volume, mol/l etc.) for standard applications.
		 Concentration calculation from user-defined tables.
Special density	Package	Description
	Special density	Many applications use density as a key measured value for monitoring quality or controlling processes. The device measures the density of the fluid as standard and makes this value available to the control system. The "Special Density" application package offers high-precision density measurement over a wide density and temperature range particularly for applications subject to varying process conditions.
Hydrocarbon viscosity trend	Package	Description
	Hydrocarbon viscosity trend	This application package outputs the viscosity of the medium as a trend value. The viscosity determined should not be interpreted as the exact viscosity value. As a value indicating the trend, it does however provide valuable additional information about the quality of the medium. This function should only be used for hydrocarbons without entrained gas.
Petroleum	Package	Description
	Petroleum	The most important parameters for the Oil & Gas Industry can be calculated and displayed with this application package.
		 Corrected volume flow and calculated reference density in accordance with the "API Manual of Petroleum Measurement Standards, Chapter 11.1" Water content, based on density measurement Weighted mean of the density and temperature

OPC-UA server	Package	Description
	OPC-UA-Server	The application package provides the user with an integrated OPC-UA server for comprehensive instrument services for IoT and SCADA applications.
		Special Documentation for the "OPC-UA-Server" application package $\rightarrow \cong 114$.

Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

Device-specific accessories

For the transmitter

Accessories	Description
Transmitter • Proline 500 – digital • Proline 500	Transmitter for replacement or storage. Use the order code to define the following specifications: • Approvals • Output • Input • Display/operation • Housing • Software
	 Proline 500 – digital transmitter: Order code: 8X5BXX-XXXXXXXA Proline 500 transmitter: Order code: 8X5BXX-XXXXXXXB
	Proline 500 transmitter for replacement: It is essential to specify the serial number of the current transmitter when ordering. Based on the serial number, the device-specific data (e.g., calibration factors) of the replacement device can be used for the new transmitter.
	 Proline 500 – digital transmitter: Installation Instructions EA01151 Proline 500 transmitter: Installation Instructions EA01152
External WLAN antenna	External WLAN antenna with 1.5 m (59.1 in) connecting cable and two angle brackets. Order code for "Enclosed accessories", option P8 "Wireless antenna wide area".
	 applications. Further information on the WLAN interface → 97.
	Order number: 71351317 Installation Instructions EA01238D
Pipe mounting set	Pipe mounting set for transmitter. Pipe mounting set for transmitter. Proline 500 – digital transmitter Order number: 71346427 Proline 500 transmitter Order number: 71346428
Protective cover Transmitter	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight.
Proline 500 – digitalProline 500	 Proline 500 – digital transmitter Order number: 71343504 Proline 500 transmitter Order number: 71343505
	Installation Instructions EA01160
Display guard Proline 500 – digital	Is used to protect the measuring device from the effects of the weather: e.g. rainwater, excess heating from direct sunlight. Order number: 71228792
	For details, see Installation Instructions EA01161

Connecting cable Proline 500 – digital Sensor – Transmitter	 The connecting cable can be ordered directly with the measuring device (order code for "Cable, sensor connection) or as an accessory (order number DK8012). The following cable lengths are available: order code for "Cable, sensor connection" Option B: 20 m (65 ft) Option E: User configurable up to max. 50 m Option F: User configurable up to max. 165 ft 		
	Maximum possible cable length for a Proline 500 – digital connecting cable: 300 m (1000 ft)		
Connecting cable Proline 500 Sensor – Transmitter	The connecting cable can be ordered directly with the measuring device (order code for "Cable, sensor connection) or as an accessory (order number DK8012).		
	The following cable lengths are available: order code for "Cable, sensor connection" • Option 1: 5 m (16 ft) • Option 2: 10 m (32 ft) • Option 3: 20 m (65 ft)		
	Possible cable length for a Proline 500 connecting cable: max. 20 m (65 ft)		

For the sensor

Accessories	Description
Heating jacket	Is used to stabilize the temperature of the fluids in the sensor. Water, water vapor and other non-corrosive liquids are permitted for use as fluids.
	If using oil as a heating medium, please consult with Endress+Hauser.
	 If ordered together with the measuring device:
	order code for "Enclosed accessories"
	 Option RB "heating jacket, G 1/2" internal thread"
	 Option RC "heating jacket, G 3/4" internal thread"
	 Option RD "Heating jacket, NPT 1/2" internal thread"
	 Option RE "Heating jacket, NPT 3/4" internal thread"
	 If ordered subsequently:
	Use the order code with the product root DK8003.
	Special Documentation SD02161D

Communication-specific accessories	Accessories	Description				
	Commubox FXA195 HART	For intrinsically safe HART communication with FieldCare via the USB interface.				
	HART Loop Converter HMX50	Is used to evaluate and convert dynamic HART process variables to analog current signals or limit values.				
	Fieldgate FXA320	Gateway for the remote monitoring of connected 4-20 mA measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00053S				
	Fieldgate FXA520	Gateway for the remote diagnostics and remote configuration of connected HART measuring devices via a Web browser. Technical Information TI00025S Operating Instructions BA00051S				
	Field Xpert SFX350	Field Xpert SFX350 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in non-hazardous areas.				

Field Xpert SFX370	Field Xpert SFX370 is a mobile computer for commissioning and maintenance. It enables efficient device configuration and diagnostics for HART and FOUNDATION Fieldbus devices and can be used in the non-hazardous area and in the hazardous area. ① Perating Instructions BA01202S
Field Xpert SMT70	The Field Xpert SMT70 tablet PC for device configuration enables mobile plant asset management in hazardous and non-hazardous areas. It is suitable for commissioning and maintenance staff to manage field instruments with a digital communication interface and to record progress. This tablet PC is designed as an all-in-one solution with a preinstalled driver library and is an easy-to-use, touch-sensitive tool which can be used to manage field instruments throughout their entire life cycle.
	 Technical Information TI01342S Operating Instructions BA01709S Product page: www.endress.com/smt70

Service-specific accessories	Accessories	Description
	Applicator	 Software for selecting and sizing Endress+Hauser measuring devices: Choice of measuring devices for industrial requirements Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, flow velocity and accuracy. Graphic illustration of the calculation results Determination of the partial order code, administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
		Applicator is available:Via the Internet: https://portal.endress.com/webapp/applicatorAs a downloadable DVD for local PC installation.
	W@M	W@M Life Cycle ManagementImproved productivity with information at your fingertips. Data relevant to a plantand its components is generated from the first stages of planning and during theasset's complete life cycle.W@M Life Cycle Management is an open and flexible information platform withonline and on-site tools. Instant access for your staff to current, in-depth datashortens your plant's engineering time, speeds up procurement processes andincreases plant uptime.Combined with the right services, W@M Life Cycle Management boostsproductivity in every phase. For more information, visitwww.endress.com/lifecyclemanagement
	FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition. Operating Instructions BA00027S and BA00059S
	DeviceCare	Tool to connect and configure Endress+Hauser field devices.
System components		

System components

Accessories	Description					
Memograph M graphic data manager	The Memograph M graphic data manager provides information on all the relevant measured variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a SD card or USB stick.					
	 Technical Information TI00133R Operating Instructions BA00247R 					
Cerabar M	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.					
	 Technical Information TI00426P and TI00436P Operating Instructions BA00200P and BA00382P 					

Accessories	Description
Cerabar S	The pressure transmitter for measuring the absolute and gauge pressure of gases, steam and liquids. It can be used to read in the operating pressure value.
	 Technical Information TI00383P Operating Instructions BA00271P
iTEMP	The temperature transmitters can be used in all applications and are suitable for the measurement of gases, steam and liquids. They can be used to read in the medium temperature.
	Fields of Activity'' document FA00006T

Supplementary documentation

For an overview of the scope of the associated Technical Documentation, refer to the following: • W@M Device Viewer (www.endress.com/deviceviewer): Enter the serial number from

- Endress+Hauser Operations App: Enter the serial number from the nameplate or scan the 2D matrix code (QR code) on the nameplate

Standard documentation Brief Operating Instructions

Brief Operating Instructions for the sensor

Measuring device	Documentation code
Proline Promass Q	KA01262D

Brief Operating Instructions for transmitter

	Documentation code						
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET
Proline 500 – digital	KA01315D	KA01233D	KA01231D	KA01390D	KA01319D	KA01346D	KA01351D
Proline 500	KA01314D	KA01291D		KA01389D	KA01318D	KA01347D	KA01350D

Operating Instructions

Measuring device	Documentation code						
	HART FOUNDATION PROFIBUS PA PROFIBUS DP Modbus RS485 EtherNet/IP PROFINET						
Promass Q 500	BA01534D	BA01567D	BA01556D	BA01878D	BA01545D	BA01755D	BA01766D

Description of Device Parameters

	Documentation code						
Measuring device	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	EtherNet/IP	PROFINET
Promass 500	GP01060D	GP01096D	GP01061D	GP01137D	GP01062D	GP01120D	GP01121D

Device-dependent additional documentation

Safety instructions

Safety instructions for electrical equipment for hazardous areas.

Contents	Documentation code
	Measuring device
ATEX/IECEx Ex i	XA01473D
ATEX/IECEx Ex ec	XA01474D
cCSAus IS	XA01475D
cCSAus Ex i	XA01509D
cCSAus Ex nA	XA01510D
INMETRO Ex i	XA01476D
INMETRO Ex ec	XA01477D
NEPSI Ex i	XA01478D
NEPSI Ex nA	XA01479D

Special Documentation

Contents	Documentation code
Information on the Pressure Equipment Directive	SD01614D
Functional Safety Manual	SD01729D
Radio approvals for WLAN interface for A309/A310 display module	SD01793D
OPC-UA Server 1)	SD02040D

1) This Special Documentation is only available for device versions with a HART output.

Contents	Documentation code						
	HART	FOUNDATION Fieldbus	PROFIBUS PA	PROFIBUS DP	Modbus RS485	PROFINET	EtherNet/IP
Web server	SD01666D	SD01669D	SD01668D	SD02232D	SD01667D	SD01971D	SD01970D
Heartbeat Technology	SD01643D	SD01608D	SD01705D	SD02203D	SD01704D	SD01989D	SD01983D
Concentration measurement	SD01645D	SD01709D	SD01711D	SD02213D	SD01710D	SD02007D	SD02006D
Petroleum	SD02013D	-	-	SD02217D	SD02014D	SD02015D	SD02012D
Viscosity measurement	SD02000D	-	_	SD02209D	SD02002D	SD02003D	SD02001D
Custody transfer	SD01690D	-	-	-	SD01691D	-	-

Installation Instructions

Contents	Comment
Installation instructions for spare part sets and accessories	Documentation code: specified for each individual accessory .

Registered trademarks

HART®

Registered trademark of the FieldComm Group, Austin, Texas, USA

PROFIBUS®

Registered trademark of the PROFIBUS User Organization, Karlsruhe, Germany

FOUNDATION™ Fieldbus

Registration-pending trademark of the FieldComm Group, Austin, Texas, USA $% \mathcal{A}^{(1)}$

Modbus®

Registered trademark of SCHNEIDER AUTOMATION, INC.

EtherNet/IP™

Trademark of ODVA, Inc.

PROFINET®

Registered trademark of the PROFIBUS User Organization, Karlsruhe, Germany

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